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The maintenance dates that prevent loading / unloading ship, loading at LNG trucks dock, significantly limit the emission capacity of the Plant, or impose important restrictions on Transportation, must be made viable in the previous monthly schedule.

- 2.- Transport pipelines - Distribution networks
 - 2.1. Transport Pipelines
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In general, operations that cause significant restrictions on the capacity of infrastructures to enter the System or Transportation during winter are not viable (November 1 to March 31); in these cases it is necessary that they be viable in the previous monthly programming and also in the dates prior to its realization.

- 3.- Underground Storages
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Maintenances or restrictions involving pipelines or Infrastructures for gas entry into the system, or restrictions at loading at LNG trucks dock, located in the same area of influence, won't simultaneously be programmed.

In transport infrastructures operations that cause gas pipeline interception and also In Line Inspections, infrastructures for gas entry into the system may have to adjust their flows to the specific needs of these operations.

- 4.- Gas fields
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The term user refers indistinctly to a marketer, a direct client in the market or an end client. The condition of whether or not a special operation affects users will be reviewed in the periodic updates of this document.

Operations that affect the supply or normal delivery conditions of flows to distribution or secondary transport networks, whether they are carried out by the Operator of the head position or by the Operator _ Distributor of the secondary transport network _ distribution, must have in advance the viability of both agents and have the relevant coordination before being carried out.

1.- REGASIFICATION PLANTS

1.1. BILBAO PLANT - BBG

Date period	Maintenance	Limitations	End
From 1st to 31th of January	Preventive maintenance Boil Off compressor GB103B	Does not affect emissions. Will be coordinated so as not to affect vessel loading/unloading operations.	
From 1st to 31th of May	Preventive maintenance of high voltage installation	Maximum production of 600,000Nm ³ /h for 3 days. In loading operation rate reduction depending on the nomination and mudding.	
To be defined	Preventive maintenance of primary pumps	Does not affect emissions	
To be defined	Preventive maintenance of secondary pumps	Does not affect emissions	
To be defined	Preventive maintenance of discharge arms	Does not affect emissions. Will be coordinated so as not to affect the loading/unloading operations of the vessels.	
To be defined	Preventive maintenance of the tank loading	Does not affect emissions, although the coordination of these activities is necessary so that the effect on tanker loading operations is minimal	
From 1st to 30th of November	Preventive maintenance Boil Off compressor GB103A	Does not affect emissions. Will be coordinated so as not to affect vessel loading/unloading operations.	
To be defined	Preventive maintenance of seawater pump GA201D	Does not affect emissions	
To be defined	Coating maintenance on Vaporizers	Will be adapted so as not to affect the emission by concentrating them in the summer or during the BBE shutdown	



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1.- REGASIFICATION PLANTS

1.1. BILBAO PLANT - BBG

Date period	Maintenance	Limitations	End
1st of September	Annual preventive overhaul of the Relicuator	Theoretical maximum production of 560.000 Nm3/h	
From 25th of October to 5th of November	Shutdown sea water system by BBE	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	
7th and 8th of October	Shutdown sea water system by BBE II	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	
22th October	Shutdown sea water system by BBE II	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	



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1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
From 16th to 17th of January	<ul style="list-style-type: none"> -Legal annual inspection DCI005D/F P801/P804 -Legal annual inspection DCI005D/F P803 -Legal annual inspection DCI005D/F P802A/B 	No vessel loading & unloading activities (Jetty Unavailability)	
From 1st to 3rd of January	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 17th to 21th of March	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	
From 1st to 3rd of March	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 1st to 3rd of May	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 2nd to 6th of June	<ul style="list-style-type: none"> - Quarterly Maintenance Unloading Arms - Annual inspection of lifelines -Legal inspection 10 years DCI007E/F 	No vessel loading & unloading activities (Jetty Unavailability)	
From 9th to 15th of June	<ul style="list-style-type: none"> - ORV E-410 maintenance - Thickness measurement - Structure painting work -Annual legal evaporator inspection 	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time slot approx. 210,000 Nm3/h	

1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
From 16th to 21th of June	<ul style="list-style-type: none"> - ORV E-420 maintenance - Thickness measurement - Structure painting work -Annual legal evaporator inspection 	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time slot approx. 210,000 Nm3/h	
From 1st to 3rd of July	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 28th of July to 1st of August	<ul style="list-style-type: none"> Shutdown technical plant -Seawater system review - Triennial high voltage maintenance -SIL/F&G loop test -XSV's plant review 	No vessel loading & unloading activities (Jetty Unavailability) (July 29 to 31 // 07:00 to 19:00) Unavailability of the two loading bays	
5th September	Annual calibration of loading dock	"From 08:00 to 16:00 hr. During this time both bays will be inoperative."	
12th September	Biennial verification of loading dock	From 08:00 to 16:00 hr. During this time both bays will be inoperative.	
From 1st to 6th of September	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 22th to 26th of September	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	
From 1st to 3rd of November	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
4th December	ORV E-410 thickness measurement	Shutdown of an ORV from 05:00 to 17:00 hr. Limited maximum emission during this time approx. 210,000 Nm3/hr	



1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
10th december	ORV E-420 thickness measurement	Shutdown of an ORV from 05:00 to 17:00 hr. Limited maximum emission during this time approx. 210,000 Nm3/hr	
From 15th to 19th december	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	
From 16th to 10th of June	Grid compressor project	Shutdown of 12 hours (7:00 to 19:00), No vessel loading & unloading activities (Jetty Unavailability), Unavailability of the two loading bays during stop times	
From 13th to 17th of October	Grid compressor project	10/13/25 to 08/17/25 Shutdown of 12 hours (07:00 to 19:00), No vessel loading & unloading activities (Jetty unavailability) (October 14 and 16 // 07:00 to 19:00) Unavailability of the two loading bays	



1.- REGASIFICATION PLANTS

1.3. SAGUNTO PLANT – SAGGAS

Date period	Maintenance	Limitations	End
From 1st of October to be defined	Calibration of tank loading	Two 8-hour day with an island out of service Two 8-hour day with both islands out of service	
From 1st of April to 30th of June	Change of discharge arms	5 days without vessel operations (loading, unloading and STS)	
From 1st of July to 30th of September	FMC maintenance (PMI)	5 days without vessel operations (loading, unloading and STS)	
From 1st of October to be defined	ESD matrix periodic tests	No plant emission, no Tanker Loading, no unloading/loading/STS of Ships from 08:00 a.m. to 3:00 p.m	
From 1st of March to 30th of June	ORV'S: concrete repair 30H01D	3 months without 1 ORV. Limits the nominal regasification capacity to 800,000 nm3/h.	
From 1st of July to 1st of September	ORV'S: metallization of 2 ORV'S	1,5 months without 1 ORV. Limits the nominal regasification capacity to 800,000 nm3/h.	
From 1st to 3rd of July	Seawater collection: collection pool inspection	2 days with max. Emission of 400.000 Nm3/h	



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1.- REGASIFICATION PLANTS

1.3. SAGUNTO PLANT – SAGGAS

Date period	Maintenance	Limitations	End
From 1st to 6th of September	Seawater collection: cleaning of collection pool	5 days with max. emission of 400,000 nm3/h.	
From 1st to 4th of July	Change of tank loading server	3 days with both islets out of service	

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 20th of April to 1st of May	Installation of valves in the line (Phase I)	No operations on jetty A80	
From 5th to 19th of May	Installation of valves in the line (Phase II)	No operations on jetty A80	
From 3th to 18th of November	Transformación E200 en E2200 PR 007L	Maximum regasification step VI (900.000 Nm3/h)	
From 24th to 26th of March	Greasing and checking of hydraulic system.	No operations on jetty A263	
From 3rd to 5th of March	Greasing and checking of hydraulic system.	No operations on jetty A80	
From 1st to 3rd of October	Greasing and checking of hydraulic system.	No operations on jetty A263	
From 21th to 23th of October	Greasing and checking of hydraulic system.	No operations on jetty A80	
From 3rd to 24th of February	Cleaning of catchment 3 Cajón Norte	Maximum regasification step XI (1.650.000 Nm3/h)	
From 5th to 26th of May	Cleaning of catchment 2	Maximum regasification step XI (1.650.000 Nm3/h)	



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1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 8th to 28th of July	Cleaning of catchment 5	Maximum regasification step XI (1.650.000 Nm3/h)	
From 8th to 29th of September	Cleaning of catchment 4	Maximum regasification step XI (1.650.000 Nm3/h)	
From 27th of May to 7th of July	Placement catchment 3. North crate	Maximum regasification step XI (1.650.000 Nm3/h)	
From 29th of September to 10th of October	Placement catchment 4	Maximum regasification step XI (1.650.000 Nm3/h)	
From 8th of September to 20th of October	E-2200A1 civil works adaptation	Maximum regasification step XII (1.850.000 Nm3/h)	
22th July	Tanker truck loading and preventive maintenance	No tanker truck loading for 10 hours (schedule to be defined). Service capacity reduced to 12.6 GWh.	
From 13th to 15th of January	Review of bands and change if necessary (3-M-1000/1002)	No LS vessel operations	
From 12th to 13th of February	Filters check (1-M-1108)	No operations on jetty A263	
From 7th to 11th of April	Cleaning of catchment 1 (3T40102). Biennial	No operations on jetty A263 and A80	



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1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 29th to 31th of July	C-6000: Checking bands and changing if necessary (3-M-1000/1002)	No LS ship loads.	
From 1st to 3rd of September	C-3000A: Checking bands and changing if necessary (3-M-1000/1002)	No LS ship loads.	
From 5th to 18th of May	Review of AT and BT substation electrical panels. (prop unavailability according to Substation)	Jettys A80 and A263: No vessel loading/unloading. Maximum emission 1.300.000 Nm3/h	
From 1st to 15th of June	Review and replacement of hoses and water joints (1-M-1003/1004)	No operations on jetty A263	



1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 10th to 14th of March	Preventive maintenance of Boil-Off compressors (Phase I)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 16th to 20th of June	Preventive maintenance of Boil-Off compressors (Phase II)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 22th to 26th of September	Preventive maintenance of Boil-Off compressors (Phase III)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 15th to 19th of December	Preventive maintenance of Boil-Off compressors (Phase IV)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 15th to 19th of September	Compressors and Jettys maintenance	No vessel operations	
From 7th to 11th of July	Compressors and Jettys maintenance	No vessel operations	
From 14th to 24th of April	Compressors and Jettys maintenance	No vessel operations	
From 1st to 11th of April	Maintenance in catchment 1	Max. emission limitation step III (450.000 Nm3/h)	
From 5th to 22th of May	Cleaning vaporizer pools	Max. emission limitation step III (450.000 Nm3/h)	



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1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 1st to 18th of September	Seawater return maintenance	Max. Emission step IV (600.000 Nm3/h)	
12th March	Preventive maintenance of tankers first quarter	Total unavailability of the tanker loading service from 7:00 a.m. to 3:00 p.m.	
13th March	Preventive maintenance of tankers second quarter	Total unavailability of the tanker loading service from 7:00 a.m. to 3:00 p.m.	
From 1st of March to 30th of May	FB-221 pipe rack repair	Max. Emission step III (450.000 Nm3/h).	
From 1st of July to 21th of April 2026	Revamping vaporizers	Max. Emission step IX (1.200.000 Nm3/h)	
From 10th to 11th of September	Noise measurement	No vessel operations. No emission. Without tanks during 4 hours.	
From 15th to 30th of September	LTD's installation	Max. Emission step VI (900.000 Nm3/h). Each tank will be inoperative for 4 days, and cannot be unloaded/loaded or emitted from it.	
From 10th to 30th of May	Dukes of Alba repairs and defense repairs	No operation on Jetty's I	



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1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
To be defined	Seawater return, fiber cleaning/repair work.	No vessel operations	
To be defined	Outdoor and change park works NC-223	Better definition pending. Affect to emission and no ship operations on specific non-consecutive days	

1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 19th to 23th of July	Connection of new 053M compressors	No vessel operations	
From 27th of February to 1st of March	Hydraulic system check, lubrication of discharge arms	No vessel operations	
From 8th to 10th of September	Hydraulic system check, lubrication of discharge arms + Filter inspection (1-M-1108) Jettys I	No vessel operations	
From 12th to 16th of May	Seawater outfall I cleaning	Max. Emission step VIII (1.050.000 Nm3/h)	
From 16th to 20th of June	Seawater outfall III cleaning	Max. Emission step VIII (1.050.000 Nm3/h)	
From 14th to 18th of July	Seawater outfall II cleaning	Max. Emission step IV (600.000 Nm3/h)	
From 6th to 8th of October	Maintenance of electrical panels at substations	No vessel operations. Max. Emission step VI (900.000 Nm3/h).	



1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 17th to 30th of November	MT GB-123-A/B compressors review	Max. Emission step II (300.000 Nm3/h)	
From 29th of October to 5th of November	Phase 2: replacement of valves due to fugitive emissions.	Max. Emission step VIII (1.050.000 Nm3/h)	
From 30th of October to 4th of November	Phase 2: replacement of valves due to fugitive emissions.	No vessel loading/unloading.	
From 5th to 25th of April	General review GB-113 Compressor	No vessel loading	
21th January	Incorporation of new H2 pilots to the torch burner. Phase I	No Jetty operations, there will also be no adjustments in hourly production within the day	
From 21th of January to 3rd of march	Incorporation of new H2 pilots to the HLV torch burner. Phase II	No LS or MS loading operations. Minimum production step II (300.000 Nm3/h)	
3rd March	Incorporation of new H2 pilots to the torch burner. Phase III	No operations on Jetty, there will also be no adjustments in hourly production within the day	



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1.- REGASIFICATION PLANTS

1.7. EL MUSEL PLANT - ENAGAS

Date period	Maintenance	Limitations	End
From 25th to 27th of August	Annual inspection of seawater intake and outfall	Emission limited to 20 GWh/d, two non-consecutive days.	
8th October	Tank loading system update (servers, operation stations)	No tanker loading from 8:00 a.m. to 3:00 p.m.	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date period	Maintenance	Limitations	End
12th August	Position 45 Arrigorriaga: ERM third line inlet valve installation	Afeccion to the supply	
3rd April	Position 45 Arrigorriaga: Maintenance of FCV valves (EM Inlet)	Is not possible to transport gas through the FCV	
From 1st of May to 31th of August	Variant A7 Museros (pipeline Puzol-Paterna 26)	Cutting pipeline. Variant between PK 211.700 and PK 222.182.	
From 5th to 6th of May	Pipeline repair (Puzol-Paterna 26)	Requires pressure drop 20% operating pressure	
2nd April	Position 41B Bergara: maintenance on FCV valves	Is not possible to transport gas through the FCV	
5th August	Position 4102 Beasain: Change of valve inlet and ERM outlet	Afeccion to the supply	
From 2nd to 12th of June	Position 4106 Villabona: Change of actuators	Valve remote control signal loss	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date period	Maintenance	Limitations	End
From 25th to 27th of June	Pos. I-006 (Navia): valve change	Afeccion to the supply	
16th June	Pos I-022.3 (Porriño): valve change	Afeccion to the supply	
From 18th to 20th of February	Gas pipeline Vilafant-Serinyà: Retrofit CAPIs AEG in 5D.10.01 (Vilafant)	Without monitoring or remote control	
From 19th to 21th of February	Gas pipeline Vilafant-Serinyà: Retrofit CAPIs AEG in 5D.10.02 (Navata)	Without monitoring or remote control	
From 20th to 22th of February	Gas pipeline Vilafant-Serinyà: Retrofit CAPIs AEG in 5D.10.03 (Serinyà)	Without monitoring or remote control	
From 25th to 27th of November	Position 5D.06 (Hostalric): odorization equipment replacement	Without odorization	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date period	Maintenance	Limitations	End
To be defined	Pola de Lena variant (León-Oviedo 20''')	Cutting gas pipeline between positions O-03 and O-03A.	
To be defined	CT Plasencia: Insertion Pos. O-18X (T.M. Oliva de Plasencia-Cáceres)	No impact is expected on transportation in G. Ruta de la Plata.	
8th January	Calahorra variant (Calahorra - Pamplona 8''')	Cutting gas pipeline between positions Tafalla E04 and Beriain E05	



2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.2. DISTRIBUTION NETWORKS

Date period	Maintenance	Limitations	End

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.3. COMPRESSION STATIONS

Date period	Maintenance	Limitations	End
To be defined	EC. Chinchilla: Replacement MOV-1101	Unavailable EC during 3 days	
From 21th April to 7th of May	EC.Euskadour: Ten year maintenance MC101	MC101 unavailable	
From 12th to 28th of May	EC.Euskadour: Ten year maintenance MC102	MC102 unavailable	
From 14th to 16th of October	EC Banyeres: PCI replacement	Unavailable EC	
From 25th to 30th of July	EC.Euskadour: Legal maintenance AT, PREV AT maintenance, OCA BT	EC shots throughout the workday	
From 25th to 27th of September	Replacement analyzer in TC	Unavailable TC	
To be defined	MC-101: Balancing work on the equipment's motor rotor	MC101 unavailable	
To be defined	EC.Euskadour: MC101 frequency converter repowering	MC101 unavailable	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.3. COMPRESSION STATIONS

Date period	Maintenance	Limitations	End
To be defined	EC.Euskadour: MC102 frequency converter repowering	MC102 unavailable	
To be defined	EC.Euskadour: Performance test (MC102 frequency converter repair)	Must work with MC102 to check correct repowering	
To be defined	EC.Euskadour: Performance test (MC101 frequency converter repair)	Must work with MC101 to check correct repowering	
To be defined	EC Lumbier: Measurement of emissions. NGC-2. Regulatory measures Both TCs	Affects CI Larrau > VIP Pirineos. The way does not care	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.4. IN LINE INSPECTIONS (ILI)

Date period	Maintenance	Limitations	End
From 3rd to 7th of February	ILI Córdoba - Osuna 48" (K37 > K25)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	
From 10th to 14th of February	ILI Osuna - Espera 48" (K25 > K13)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	
From 17th to 21th of March	Musel-Llanera Gas Pipeline: ILI Gijón - Llanera 30" (D16.01 > D16)	Gas velocity between 1-3 m/s	
From 24th to 28th of March	Haro-Burgos-Madrid Gasduct: ILI Barbolla - Algete 20" (B13>B18)	Gas velocity between 1-3 m/s	
From 31th of March to 4th of April	Haro-Burgos-Madrid Gas Pipeline: ILI Villamayor - Barbolla 20" (B07 > B13)	Gas velocity between 1-3 m/s	
From 17th to 21th of February	ILI Espera - Tarifa 48" (K13 > K01)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	



3.- UNDERGROUND GAS STORAGES

3.1. UGS GAVIOTA

Date period	Maintenance	Limitations	End
From 13th to 26th of October	PTF flare shutdown for inspection + flare corrosion campaign repairs + Fuel gas	Total Unavailability Injection/Extraction.	
From 15th to 16th of April	Tightness test of well valves + SDS test	Total Unavailability Injection/Extraction.	
From 18th to 19th of November	Tightness test of well valves + SDS test	Total Unavailability Injection/Extraction.	
From 1st April to 15th of October	FB-51B tank inspection and repair	Total Unavailability Extraction (injection period)	



3.- UNDERGROUND GAS STORAGES

3.2. UGS SERRABLO

Date period	Maintenance	Limitations	End
From 15th of March to 31th of March	Launch of cleaning scrapers	To change extraction > injection cycle. Injection unavailable. 2 days prior extraction at a rate of 85 kNm3/h 3rd Day. Extraction approx. 50_85 kNm3/h Jaca Wells (approx. 15 hrs) 4th day Extraction approx. 50 kNm3/h Aurín Wells (approx. 8 hrs)"	



3.- UNDERGROUND GAS STORAGEES

3.3. UGS YELA

Date period	Maintenance	Limitations	End
From 19th to 24th of April	Electrical Discharge	Total unavailability Injection.	



3.- UNDERGROUND GAS STORAGES

3.4. UGS MARISMAS

Date period	Maintenance	Limitations	End
From 1st April to 30th of April	Scheduled maintenance (changeover of installations to injection mode)	UGS Marismas Unavailable.	
From 1st to 30th of October	Scheduled maintenance (changeover of installations to extraction mode)	UGS Marismas Unavailable.	



4.- GAS FIELDS AND BIOMETHANE

4.1. VIURA FIELD

Date period	Maintenance	Limitations	End
From 4th to 31th of August	Regulatory inspections. HIPPS system review. Scheduled maintenance in various units.	28 days without emission	



4.- GAS FIELDS AND BIOMETHANE

4.2. PALANCARES AZNALCÁZAR FIELD

Date period	Maintenance	Limitations	End
From 1st of June to 1st of September	Scheduled maintenance	Palancares Aznalcazar field unavailable	



5.- INTERNATIONAL CONNECTIONS

5.1. C.I. TARIFA

Date period	Maintenance	Limitations	End
Q3 or Q4 2025	ONHYM. Works on Tangier compression station	5 days maximum of flow suspension CI Tarifa	



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5.- INTERNATIONAL CONNECTIONS

5.2. C.I. ALMERIA

Date period	Maintenance	Limitations	End
To be defined	Enagas. Position M00: disassembly and sending line A to be calibrated	No reserve line	
To be defined	Enagas. Position M00: disassembly and sending line B to be calibrated	No reserve line	
To be defined	Enagas. Position M00: Line "A" filter maintenance. Phase I	No reserve line	
To be defined	Enagas. Position M00: Line "A" filter maintenance. Phase II	No reserve line	
To be defined	Enagas. Position M00: Repair of inlet and outlet collectors in URMF. Special works to clean up rusting and paint	No gas flow. These works, even partially, could be planned on dates coinciding with works scheduled by Medgaz at its terminal in Almería	
From 15th to 30th of September	MEDGAZ. Maintenance of UPS and automatic valves	Transport stoppage for a maximum of 24 hours affecting 2 days of gas	

5.- INTERNATIONAL CONNECTIONS

5.3. VIP PIRINEOS

Date period	Maintenance	Limitations	End
From 7th to 8th of April	Enagás TEREGA. EUS <> C.I. Euskadour. Maintenance of FCV valves FRA->ESP valve	Not possible to transport gas through the FCV. 6 hours each day	
From 1st to 3rd of September	Terega Works in Lussagnet Béarn Gas Pipeline	Béarn gas pipeline unavailable CI Larrau: max. ESP > FRA 70 GWh/day CI Larrau: max. FRA > ESP 50 GWh/day	
From 4th to 5th of September	Terega Works in Lussagnet Abdour Gas Pipeline	Adour gas pipeline unavailable. No flow in CI Irún (Biriadou)	
From 12th to 18th of September	Terega. Maintenance of Mont compression station	FRA > ESP / : Capacity = 105 GWh/day ESP > FRA Capacity = 105 GWh/day (may be higher due to compression availability at Lussagnet) It is carried out simultaneously with GRTgaz work.	
From 15th to 18th of September	Terega. ILI Artère de l'Adour Biriadou-Cauneilles section	Flow ESP > FRA from 15 to 50 GWh/day in Biriadou VIP Pyrenees: ESP > FRA max 215; FRA > ESP max 150. It is carried out simultaneously with GRTgaz work.	

5.- INTERNATIONAL CONNECTIONS

5.3. VIP PIRINEOS

Date period	Maintenance	Limitations	End
From 22th to 24th of September	Terega Works in Lussagnet Béarn Gas Pipeline	Béarn gas pipeline unavailable CI Larrau: max. ESP > FRA 70 GWh/day CI Larrau: max. FRA > ESP 50 GWh/day	
From 25th to 26th of September	Terega Works in Lussagnet Abdour Gas Pipeline	Adour gas pipeline unavailable. No flow in CI Irún (Biriadou)	
From 6th to 8th of October	Terega ILI Artère de l'Adour "Lussagnet-Cauneilles"	Flow FRA > ESP from 15 to 50 GWh/day in Biriadou VIP Pyrenees: ESP > FRA max 150; FRA > ESP max 215. It is carried out simultaneously with GRTgaz work.	



5.- INTERNATIONAL CONNECTIONS

5.4. VIP IBERICO

Date period	Maintenance	Limitations	End
From 2nd to 3rd of June	Enagas. I025 <> Tuy. Anti-return maintenance	Possibility of pressure drop in the section between Pos. I-024 and I-025	