

Statistical bulletin

February 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

March-25





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

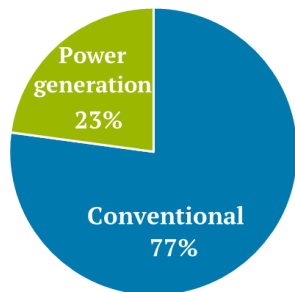
6. Underground Storage activity

7. Operating notes and other relevant facts

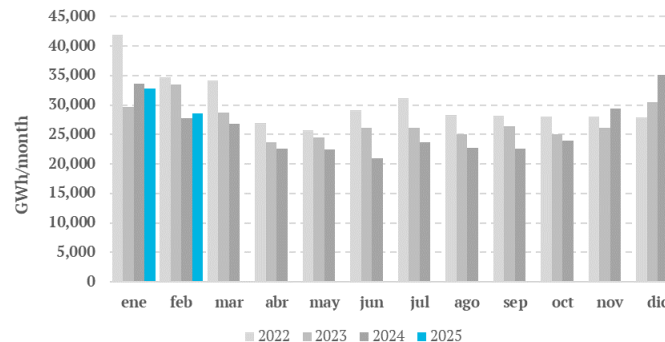
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Feb-2025	%Δ Feb-2024	feb-25	%Δ feb-2024	MAT: mar 2024 - apr 2025	%Δ MAT vs 2024
National Market demand	28,632	2.9%	61,434	0.0%	311,827	0.0%
Conventional	22,088	-5.5%	47,934	-4.4%	234,927	-0.9%
Power generation	6,544	46.9%	13,500	19.1%	76,900	2.9%
International Market demand	4,137	55.3%	7,198	28.0%	36,080	4.6%
International conections exports	3,485	>100%	5,994	65.3%	24,836	10.5%
LNG Vessel loading	651	-39.4%	1,204	-39.8%	11,244	-6.6%
TOTAL	32,769	7.4%	68,632	2.3%	347,907	0.4%

National market demand february 2025

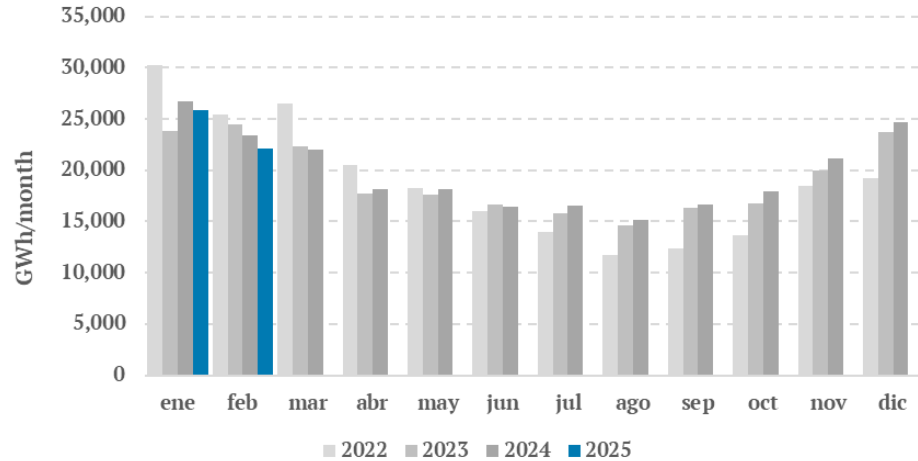


Total Demand

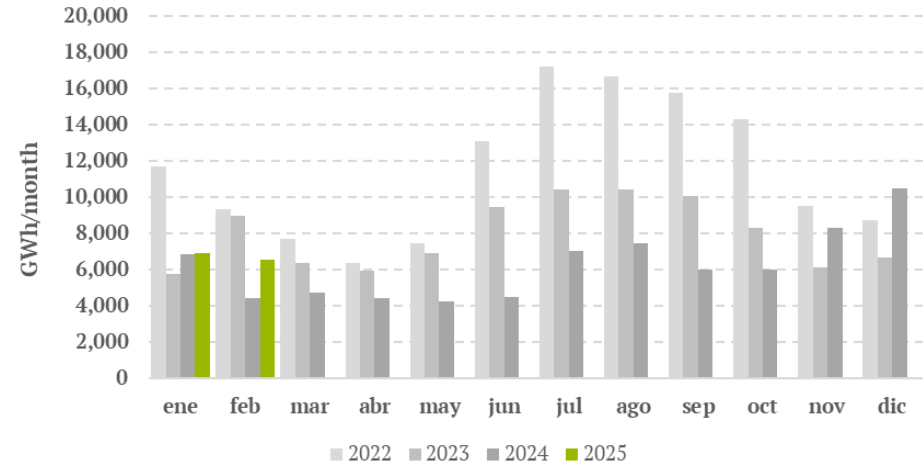


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-5.5%

Less than the previous year

Temperatures

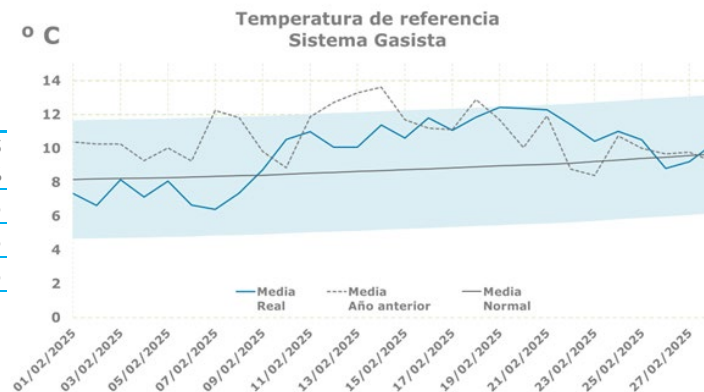


-1 °C

Less than last's year temperature at the same time of the year

	Conventional demand		Accumulated		MAT	
	feb2025 (*)		Jan - feb2025		feb25-mar24	
Demand	GWh	%24 s/23	GWh	%24 s/23	GWh	% MAT s/23
	22,088	-5.5%	47,934	-4.4%	234,927	-0.9%
Calendar		-2.2%		-2.1%		-0.4%
Temperature		1.9%		2.0%		0.4%
Amended demand		-5.2%		-4.3%		-0.9%

* The sum of the correction factors is equal to % of total demand

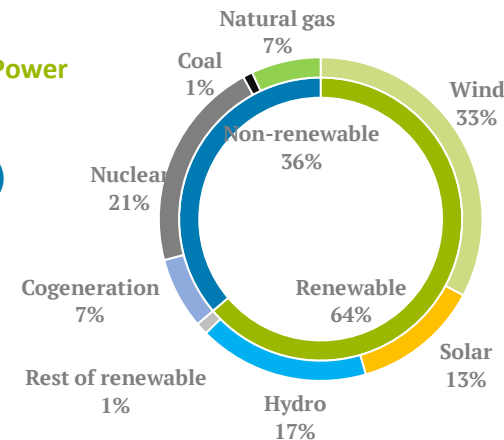


1.2 Power generation– electricity generation mix

TWh (e)	2024 feb 1 st to 29 st	2025 Feb 1 st to 28 st	Δ 2025 vs 2024	% Δ 2025 vs 2024
Power generation	18.9	19.0	+0.1	0.7%
Wind	7.0	3.8	-3.2	-45.8%
use of installed capacity [GW]	30.3	31.4	+1.1	3.6%
% utilization of total installed	34%	18%		
Solar	2.7	3.4	+0.7	25.7%
use of installed capacity [GW]	28.4	33.4	+5.0	17.6%
% utilization of total installed	13%	14%		
Hydro	3.6	4.6	+0.9	25.8%
Rest of renewable	0.3	0.3	+0.1	29.5%
Cogeneration	1.5	1.5	+0.0	0.2%
Nuclear	4.5	4.7	+0.2	4.7%
Coal	0.2	0.3	+0.1	31.3%
Natural gas	1.5	2.5	+1.0	66.6%
International exchanges	-1.2	-1.2	-0.1	5.4%
exportacion		exportacion		
France	-1.0	-0.7	+0.3	
Portugal	-0.1	-0.4	-0.3	
Morocco	-0.1	-0.2	-0.1	

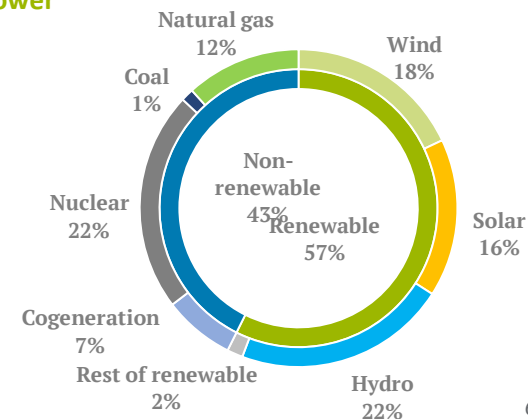
2024
Gas demand for Power
Generation

4.3 TWh (g)



2025
Gas demand for Power
Generation

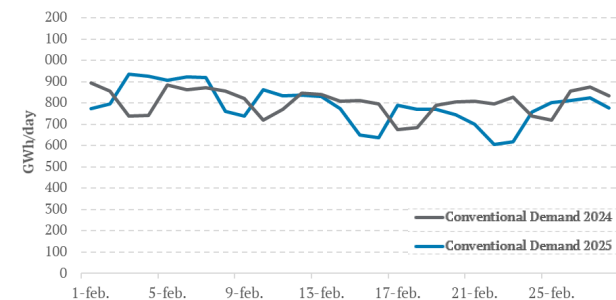
6.5 TWh (g)



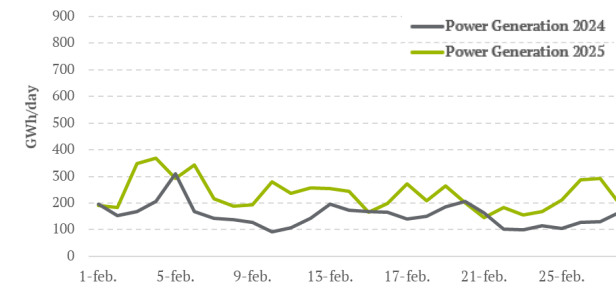
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	Feb-2025	%Δ vs Feb 2024	Feb-2025	%Δ vs Feb 2024	Feb-2025	%Δ vs Feb 2024
Andalucía	2,244	-16.5%	1,269	50.9%	162	-25.4%
Aragón	1,273	5.5%	433	1673.7%	44	-2.5%
Asturias	514	-9.3%	429	223.5%	28	-10.8%
Baleares	114	7.1%	494	-17.6%	6	47.2%
Cantabria	228	-38.9%	0	0.0%	26	-41.2%
Castilla - La Mancha	946	-17.0%	320	54.3%	63	-13.1%
Castilla y León	1,921	3.5%	0	0.0%	60	-15.1%
Cataluña	4,182	2.7%	909	3.9%	113	-1.4%
Comunidad Valenciana	2,216	4.5%	626	79.6%	81	-30.8%
Extremadura	194	1.6%	0	0.0%	31	-21.3%
Galicia	859	-10.3%	268	-9.2%	63	18.4%
La Rioja	268	4.2%	317	101.5%	3	-76.6%
Madrid	2,952	-0.6%	0	0.0%	225	77.2%
Murcia	877	-30.7%	635	7.9%	49	-26.0%
Navarra	559	-6.9%	247	164.3%	21	22.7%
País Vasco	1,677	-13.2%	598	103.5%	33	71.4%

Daily evolution Conventional Demand



Daily evolution Power Generation



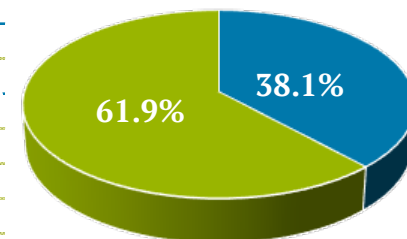


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 1. Conventional demand
 2. Power generation
 3. CCAA
2. **Demand coverage**
 1. **Origin of supplies**
 2. **Interconnection Points**
3. Renewable gases
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7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

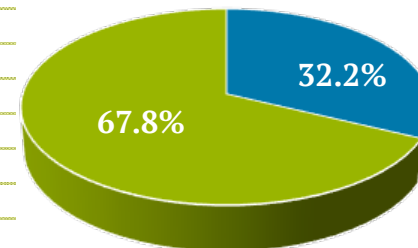
		Monthly accumulated		Annual accumulated		Moving Annual Total		
		Feb-2025	% s TOTAL	Feb-2024	Jan-Feb 2025	% s TOTAL	MAT: Mar 2024- Feb 2025	% s TOTAL
United States	LNG	9,258	35.2%	8,009	19,711	31.8%	58,691	17.3%
Algeria	NG	9,188	34.9%	8,108	19,307	31.2%	108,108	39.0%
	LNG	0	0.0%	493	0	0.0%	23,831	0.0%
Russia	LNG	2,190	8.3%	5,337	8,654	14.0%	66,990	19.8%
Nigeria	LNG	2,107	8.0%	5,005	5,285	8.5%	23,496	6.9%
Angola	LNG	1,022	3.9%	0	2,048	3.3%	4,101	1.2%
Qatar	LNG	824	3.1%	872	1,651	2.7%	11,183	3.3%
Portugal	NG	509	1.9%	1,018	1,200	1.9%	11,911	3.5%
Perú	LNG	0	0.0%	0	1,039	1.7%	2,178	0.6%
Camerún	LNG	0	0.0%	0	979	1.6%	979	0.3%
	NG	234	0.9%	963	944	1.5%	14,466	4.6%
France	LNG	0	0.0%	0	0	0.0%	1,093	0.0%
	LNG	887	3.4%	0	887	1.4%	4,252	1.3%
Congo	LNG	887	3.4%	0	887	1.4%	4,252	1.3%
National Deposits	NG	71	0.3%	28	185	0.3%	376	0.1%
Noational Biomethane	NG	28	0.1%	27	55	0.1%	314	0.1%
Trinidad and Tobago	LNG	0	0.0%	0	0	0.0%	2,628	0.8%
Norway	LNG	0	0.0%	927	0	0.0%	1,851	0.5%
Belgium	LNG	0	0.0%	0	0	0.0%	2,128	0.6%
TVB (*)	LNG	0	0.0%	740	0	0.0%	0	0.0%
TOTAL		26,318	100%	31,529	61,945	100%	338,576	100%

February 2025



■ Total GN
■ Total GNL

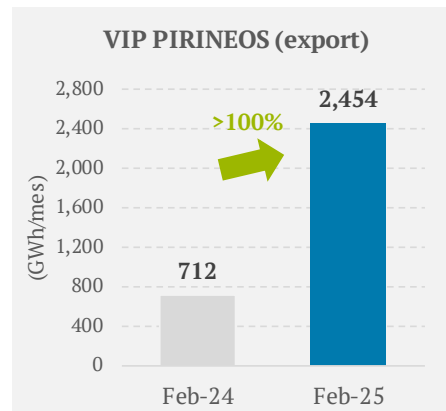
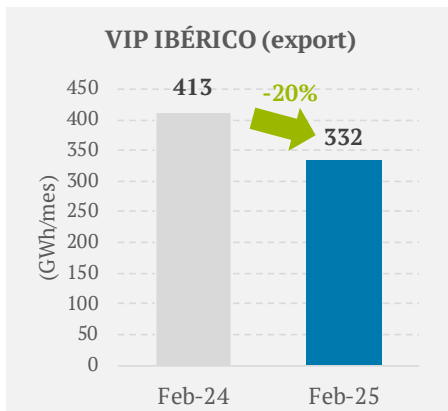
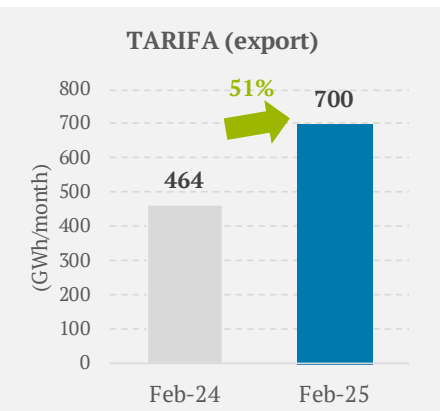
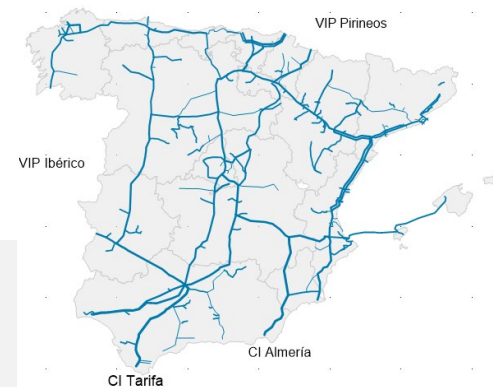
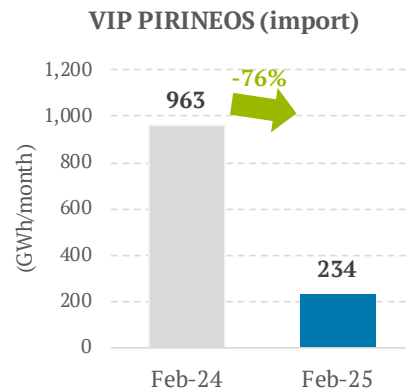
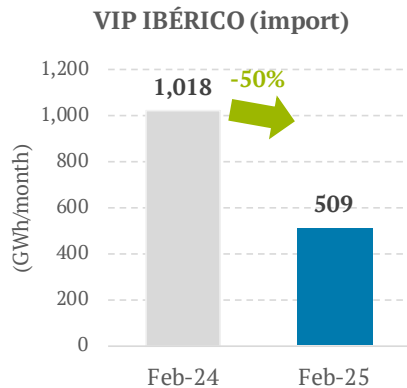
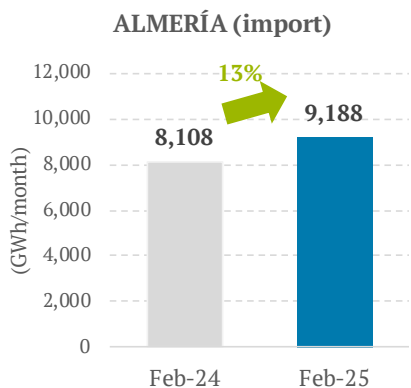
February 2024



■ Total GN
■ Total GNL

(*) unloading from a previous recharge at a Spanish terminal

2.1 Demand coverage : Interconnection Points



(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Feb-2024	Feb-2025	%Δ s/2024	Jan-Feb 2025	%Δ s/2024	MAT: Mar 2024- Feb 2025	%Δ MAT s/2024
Tarifa	-464	-700	50.9%	-1,372	4.3%	-9,743	0.4%
Almería	8,108	9,188	13.3%	19,307	14.7%	106,922	2.1%
VIP Ibérico	605	178	-70.6%	448	>100%	8,081	<100%
VIP Pirineos	251	-2,220	<100%	-2,926	<100%	3,038	<100%
National Deposits	28	71	153.5%	185	478.1%	376	67.2%
Natiuonal Biomethane	27	28	1.8%	55	4.9%	317	0.5%
Total	8,555	6,545	-23.5%	15,698	-9.8%	108,991	-1.8%

+ Transport network input

- Transport network output

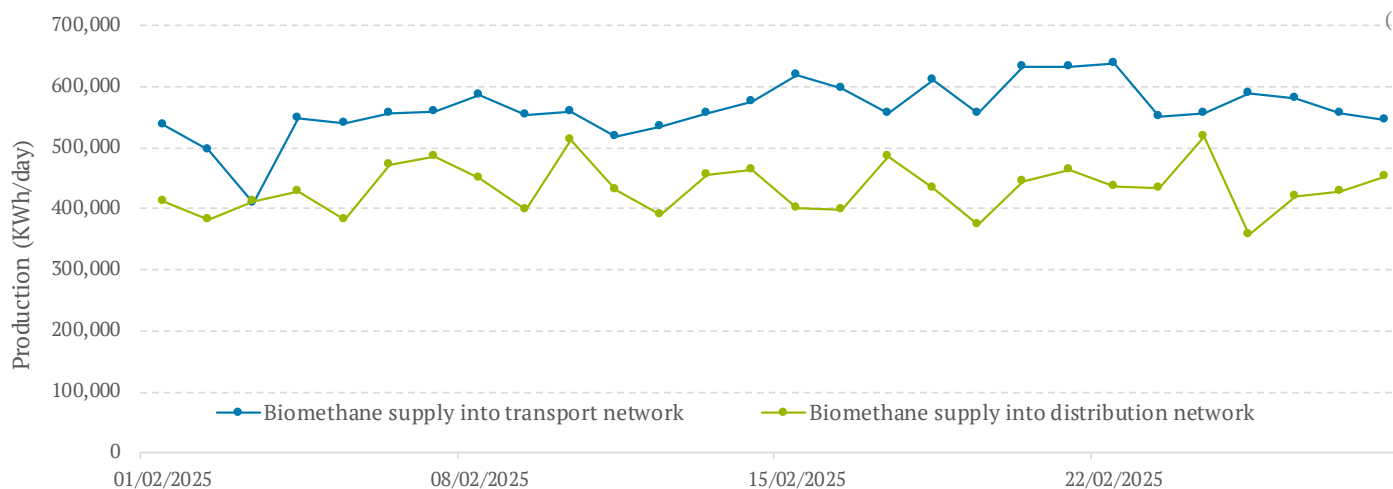


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3. Renewable gases

BIOGAS production into Transport and Distribution Network

Unit: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Feb-2024	Feb-2025	%Δ s/2024	Jan-Feb 2025	%Δ s/2024	MAT: Mar 2024- Feb 2025	%Δ TAM s/2024
Biomethane injected into transport network	15.6	15.8	0.8%	30.6	-2.2%	176.8	-0.7%
Biomethane injected into distribution network	11.8	12.1	3.1%	24.6	15.2%	140.4	1.9%
Total	27.4	27.9	1.8%	55.2	4.9%	317.2	0.5%



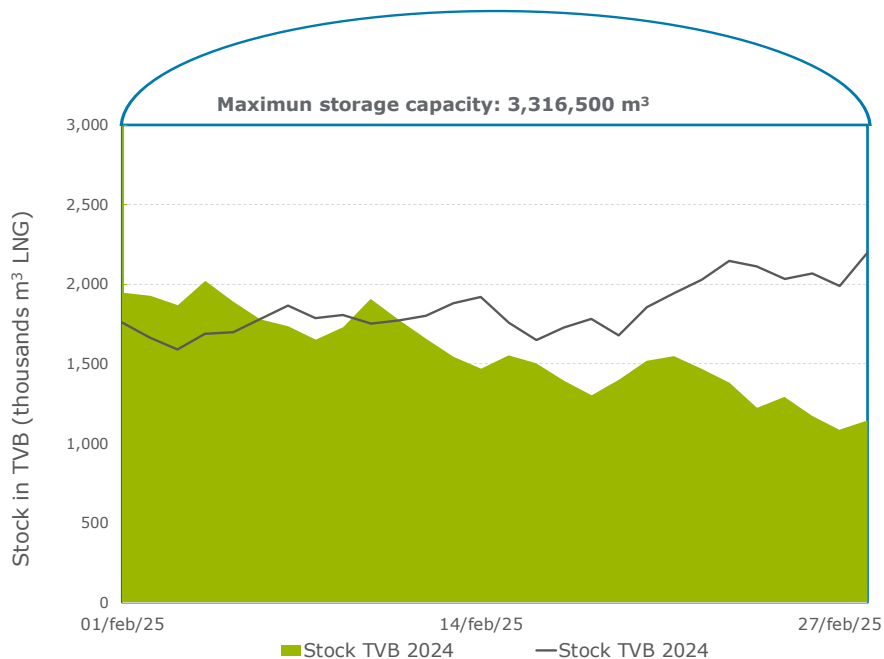
(*) Table: Allocation data from the SL-ATR



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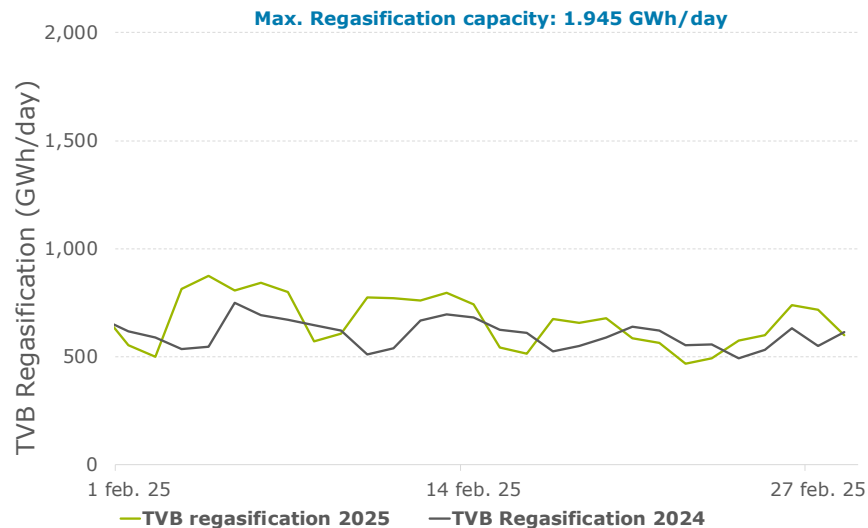
4. TVB activity

TVB stock evolution



In February-25, the average TVB stock represents 45% of the average contracted capacity during that month

Regasification in TVB



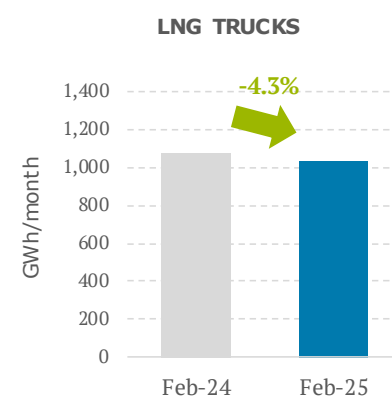
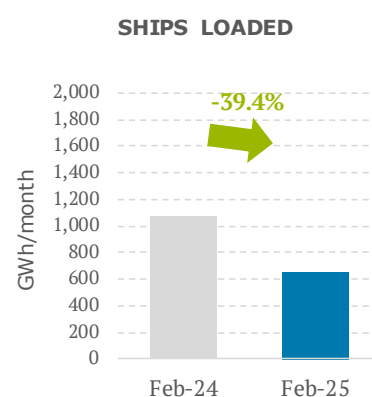
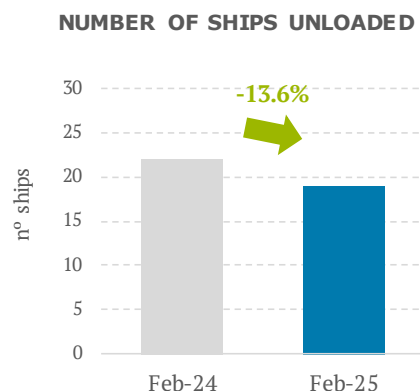
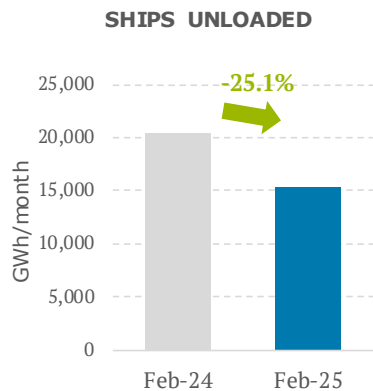
February 2025	GWh/month
Total regasification capacity	54,460
Contracted regasification capacity	19,238
Available regasification capacity	35,222
Commercial regasification	18,893



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5. Regasification plants activity

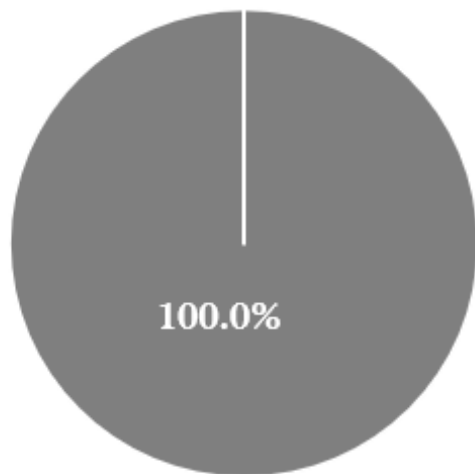
GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Feb-24	Feb-25	%Δ s/2024	Feb-24	Feb-25	%Δ s/2024	Feb-24	Feb-25	%Δ s/2024	Feb-24	Feb-25	%Δ s/2024
BARCELONA	3,277	1,490	-54.5%	4	4	0.0%	226	226	-0.4%	210	196	-6.5%
HUELVA	2,974	3,233	8.7%	3	3	0.0%	55	216	>100%	215	188	-12.3%
CARTAGENA	5,063	2,040	-59.7%	6	2	-66.7%	2	103	>100%	211	203	-3.7%
BILBAO	5,220	5,809	11.3%	5	6	20.0%	0	0	>100%	117	110	-5.8%
SAGUNTO	2,765	1,554	-43.8%	3	3	0.0%	791	51	-93.5%	186	185	-0.7%
MUGARDOS	1,085	1,135	4.6%	1	1	0.0%	0	55	>100%	81	81	-0.4%
MUSEL (*)	0	0	-	0	0	-	0	0	-	58	68	17.3%
Total	20,385	15,260	-25.1%	22	19	-13.6%	1,074	651	-39.4%	1,078	1,032	-4.3%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

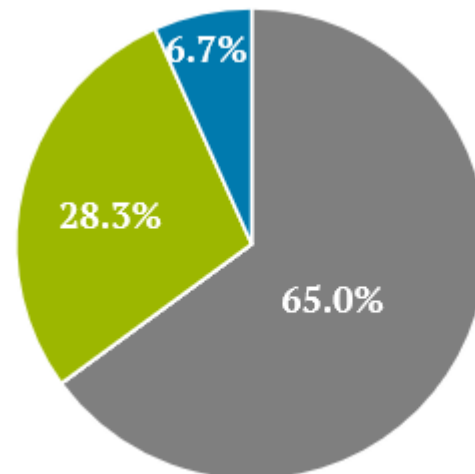
5. Regasification plants activity

Destination of cargoes. February 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to February 25



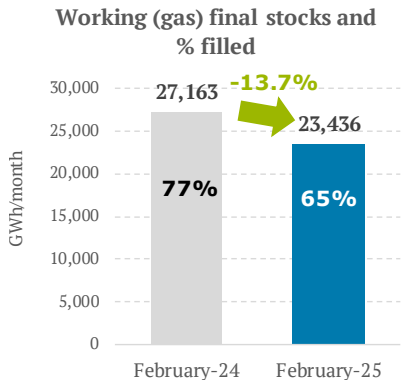
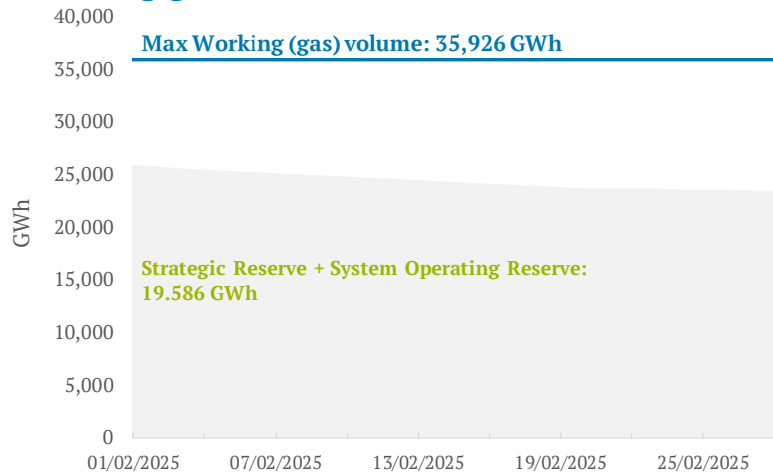
■ Bunkering ■ Puesta en frío ■ EU ■ non EU



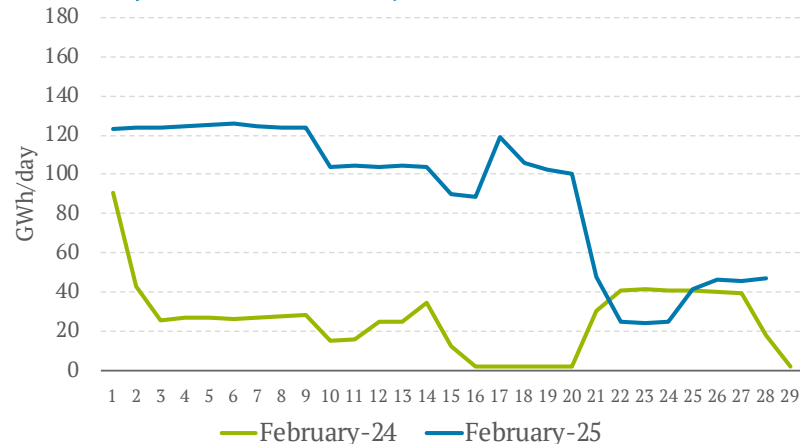
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6. UGS activity

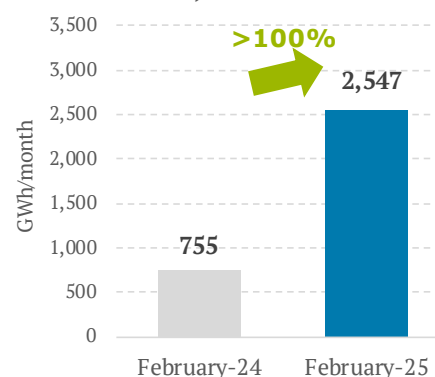
Working gas evolution



Daily withdrawal/injection



Net injection/withdrawal





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7. **Operating notes and other relevant facts**

7. Operating notes and other relevant facts

Operating notes:

- In February 2025, no operating notes has been published.

Relevant facts:

- No relevant fact has been published this month



