



# Enagás

## Third Quarter 2009 Results



**27 October 2009**

**PRELIMINARY 9M and 3Q 2009 RESULTS**

3Q 2008	3Q 2009	Var%	Main highlights (Unaudited figures)	Jan-Sept 2008	Jan-Sept 2009	Var%
71.3	78.0	9.4%	Net Profit (Million €)	201.2	217.4	8.1%
118.9	129.2	8.7%	Operating Profit (Million €)	338.0	357.0	5.6%
170.3	185.0	8.7%	Operating Cash-Flow (Million €)	487.2	515.5	5.8%
104,109	98,237	-5.6%	Total Demand Transported (GWh)	337,123	296,186	-12.1%

Jan-Jun 2008	Main highlights (Unaudited figures)	Jan-Jun 2009
2,213.9	Net Debt (Million €)	2,802.7
1,460.4	Shareholders Equity (Million €)	1,580.4
47.5%	Net Debt /Total Assets	52.0%
60.3%	Net Debt/Net Debt +Shareholders Equity	63.9%
4.72%	Cost of Debt	3.10%
535.9	Investments (Million €)	763.8
494.8	Assets put into operation (Million €)	892.2

- Enagás reported **net profit of €217.4Mn** through 30 September, **8.1% higher** than in the same period in 2008.
- EBITDA** in the first nine months of the year totalled **€515.5Mn, 5.8% higher** than the €487.2Mn obtained in 9M08. **Operating profit (EBIT)** through 30 September 2009 totalled **€357Mn**, implying **5.6% growth** year-on-year.
- Investment** up to 30 September **€763.8Mn**, setting a record high for the first nine months of the year, and in line with forecasts set for the year, which point to total investment of €900Mn.
- Assets put into operation** totalled **€892.2Mn**, which means that the **annual target of €900Mn was almost achieved by 30 September**. In the third quarter, we would highlight the **start-up of the offshore pipeline to the Balearic Islands**.
- The Company's **net financial debt** through 30 September **was €2.803Bn, giving a 52% ratio over total assets and a leverage ratio of 63.9%**. **The average cost of debt through 30 September was 3.10%**.
- In the second quarter, the Company launched two simple **bond issues in the amount of €500Mn each**. **This allowed the early repayment on 10 July of its 1Bn syndicated loan**. The loan was originally due to be paid back in January 2010.
- In the third quarter, **a private bond placement of €147.5Mn** was carried out with a Japanese subsidiary of **AFLAC**, the North American insurance company, with a maturity of **30 years** (with Enagas reserving the right to cancel the bond at ten years) at a variable cost referenced to 6 month Euribor.
- In terms of untapped available financing, **the Company had liquidity of €1.630Bn** at 30 September 2009 .
- Total demand** for gas transported was **296,186 GWh** through 30 September, **12.1% lower than the 9M08 figure**. **Gas consumption for electric power generation fell by 15.9% and conventional consumption shrank by 9.3%**.
- On 3 September, Enagás signed a contract with **BP** to buy a 25% shareholding in the **Bahía de Bizkaia (BBG) regasification plant for €65Mn**, inclusive of debt. The deal is subject to approval by the CNE – the Spanish energy commission – and by the competition authorities.

## **1. RESULTS**

### **1.1 Quarterly results**

**Net profit** for 3Q09 was **€78Mn, a 9.4% increase** on the 3Q08 figure of €71.3Mn.

**EBIT rose 8.7% yoy**, from €118.9Mn to **€129.2Mn**.

**3Q09 EBITDA stood at €185Mn, an increase of 8.7%**.

EPS in 3Q09 was €0.33, while EBITDA per share over the same period was €0.77.

### **1.2 9M09 results**

Enagás obtained **€217.4Mn in net profit through 30 September 2009, 8.1% more** than the €201.2Mn for the same period last year.

The group reported **EBIT of €357Mn in the first nine months, 5.6% higher than** the figure of €338Mn reported to September 2008.

**EBITDA rose 5.8% yoy**, from €487.2Mn in 9M08 to **€515.5Mn in 9M09**.

**Regulated revenues grew by 4.7%**, in line with the projections for the period.

Significantly, the first nine months of 2008 included regulated revenues from the remuneration on gas sale-purchase management activities (which ceased to be remunerated in July 2008) and from international transportation linked to the Portuguese gas pipelines, in the amount of €11.5Mn, not included in the regulated revenues of 2009. Harmonising these two effects in 2008, regulated revenues increased by 6.7%.

9M09 EBITDA increased by 5.8% vs. the same period in 2008, in line with Enagás' projections for the period. This increase came on the back of the aforementioned revenues growth and the effect of the positive gas sale-purchase margin in the same period of 2008 (€6.5Mn).

Notably, thanks to implementation of the efficiency and cost containment plan, the Company's operating expenses have fallen by 4.1% year-on-year. Excluding the €6.4Mn provision for non-recurring expenses (for early retirement compensation), costs would have stayed at the same level.

The 8.1% increase in net profit was also helped by the 9.2% year-on-year improvement in net finance expense (€46.5Mn). This improvement was due to the reduction from 3.10% to 4.72% in the average net finance expense registered at 30 September 2008.

EPS in 1H09 stood at €0.91 and EBITDA per share over the same period was €2.16

### **1.3 Operating highlights**

Total demand for gas transported in the system in 9M09 was 296,186 GWh, 12.1% lower than the 9M08 figure.

Consumption of gas for electric power generation (which accounts for 41.4% of total demand) fell by 15.9% vs. 9M08, due partly to the decline in demand for electricity in Spain, and partly to the higher precipitation in 2009 vs. 2008. At 30 September 2009, 55 groups, each of 400 MW were in operation, one more than at 30 June 2008.

Demand in the conventional market was 9.3% lower in the period leading up to 30 September 2009, due to more sluggish industrial activity in Spain.

It should be noted that the tariff market ceased to exist in July 2008 and thus, in 2009, the entire market is liberalised.

Demand in the system was 98,237 GWh in the quarter, 5.6% less than in 3Q08.

3Q 2008	3Q 2009	Var%	TRANSPORTED GAS DEMAND (GWh)	Jan-Sept 2008	Jan-Sept 2009	Var%
51,684	47,999	-7.1%	Conventional demand	191,376	173,576	-9.3%
52,425	50,238	-4.2%	Power generation	145,747	122,610	-15.9%
<b>104,109</b>	<b>98,237</b>	<b>-5.6%</b>	<b>Total gas demand transported</b>	<b>337,123</b>	<b>296,186</b>	<b>-12.1%</b>

Note: 1 bcm = approximately 11,630 GWh

## 2. INVESTMENT

### 2.1 Assets put into operation

Since the beginning of the year, **assets worth €892.2Mn have put into operation**, which means that the annual target of €900Mn was reached by 30 September.

Approximately 95% of all the assets put into operation correspond to new gas transport projects.

The most important projects to obtain authorisation were:

#### First quarter

- Lemona-Haro gas pipeline (first section)
- First turbocompressor at the Lumbier compressor station
- Haro compressor station

#### Second quarter

- Almería-Lorca gas pipeline
- Lorca-Chinchilla gas pipeline (north section) (\*)
- Connection between Lorca and Almería-Chinchilla pipeline (\*)
- Lemona-Haro gas pipeline (second section)
- Montesa-Denia pipeline (Villalonga-Denia section)
- Second turbocompressor at the Lumbier compression station
- Increase in regasification capacity of the Barcelona plant to 1,950,000m<sup>3</sup>(n)/h

## Third quarter

- Lorca-Chinchilla gas pipeline (south section) (\*)
- Offshore pipeline Denia-Ibiza-Mallorca

### **2.2 Investment**

Investment totalled €763.8Mn through 30 September 2009, in line with forecasts set for the year, which point to total investment of €900Mn.

Around 71% of the investment made was in transport infrastructure, 25% was in regasification and the rest in underground storage.

### **2.3 Authorisation processes**

In 2009, significant progress was made towards obtaining authorisation for projects worth around €1.940Bn.

Of the total number of projects included in our investment plan, approximately 38% are already operating, 25% are in the development phase, 29% are in various stages of the administrative authorisation process and 8% are awaiting direct authorisation from the Ministry for Industry, Tourism and Trade.

## **3. FINANCIAL STRUCTURE**

**Net debt** at the end of September totalled **€2.803Bn**, compared with €2.351Bn at year-end 2008 and €2.214Bn at 30 September 2008.

On 22 June, the Company launched its first ever bond issue. The launch, entailed two simple issues in the amount of €500Mn each.

Of the two issues, one entailed 3-year bonds with an annual coupon of 3.25%, and the other 6-year bonds with an annual coupon of 4.375%.

Thanks to these operations, on 10 July the Company was able to make early repayment of the €1Bn syndicated loan due in January 2010.

At 30 September, **96% of the total net debt was long-term**, and **53% was at fixed rates**.

Included in "Financial liabilities at fair value through profit or loss" at 30 September were derivatives instruments and hedges valued at €34.4Mn.

**Net debt/total assets at 30 September 2009 was 52% compared to 49.8% at the end of 2008 and 47.5% at 9M08.**

**Net cash flow** in 9M09 totalled **€431.8Mn** and was largely used to finance investments and pay dividends.

The Company's **average cost of debt** in 9M09 was **3.10%**, compared to 4.70% at year-end 2008 and 4.72% at 30 September 2008.

The company reported a **net financial loss** including capitalised financial expenses (€17Mn) of **€46.5Mn**, compared with a net financial loss in 9M08 including

capitalised financial expenses (€20Mn) of €51.3Mn.

In terms of untapped available financing, the Company had **liquidity of €1.630Bn** at 30 September 2009 .

#### **4. SIGNIFICANT EVENTS DURING THE PERIOD**

##### **4.1 Private bond placement**

In the third quarter, the company carried out a private bond placement of **€147.5Mn** with the Japanese subsidiary of **AFLAC**, the North American insurance company, with a maturity of **30 years** (with Enagás reserving the right to cancel the bond at ten years), at a **variable cost referenced to 6 month Euribor**.

##### **4.2 Enagás buys 25% of Bahía de Bizkaia Gas (BBG) from BP**

Enagás signed in September a contract with BP to buy a 25% shareholding in the Bahía de Bizkaia (BBG) regasification plant for €65Mn, inclusive of debt.

The sale price values BBG at around 6x forecast 2009 EBITDA, with the projected return on the investment exceeding Enagás' cost of capital.

The deal is subject to approval by the CNE – the Spanish energy commission – and by the competition authorities.

#### **5. RELATED-PARTY TRANSACTIONS**

##### **Introduction**

Every quarter since 2003, Enagás has disclosed information on dealings with related parties. Since Spanish Ministerial Order EHA/2050/2004, of 15 September, came into effect, the format for these disclosures has changed to accommodate the new rules.

Key points to note regarding related-party disclosures:

- a) Any related-party transactions of material size and which exceed volumes handled in the normal business of Enagás are approved by the Company's Board of Directors, following a report by the Appointments and Remuneration Committee.
- b) Under Ministerial Order EHA/3050/2004, there is no need to disclose transactions that form part of the Company's ordinary course of business, are carried out on an arm's length basis or are immaterial in size. Therefore, given the scale of Enagás' financial statements, any transactions whose cumulative volume is less than €3Mn are not disclosed, although the company may still on occasion decide to disclose transactions that fall below this threshold.
- c) Unless otherwise stated, transactions refer to contracts signed before the period referred to. Where figures refer to new relationships deriving from contracts agreed or commitments undertaken during the period, this is explicitly stated.

**5.1 Transactions carried out by Enagás S.A. with other group companies, significant shareholders or companies exercising significant influence over Enagás S.A. (article 4.1, paragraph a, of Ministerial Order EHA 3050/2004).**

**5.1.1 Enagás S.A. subsidiaries**

✓ Transactions with "Gasoducto Al Andalus"

Enagás S.A. has granted this company a 24.9Mn loan.

Gasoducto Al Andalus S.A. has paid Enagás S.A. €6.4Mn in dividends in respect of 2008 results.

Enagás S.A. has also incurred a cost of €12.7Mn relating to transport rights and long-term contracts taken out by the two companies and received revenues of €4.5Mn from franchise royalties and pipeline maintenance services.

✓ Transactions with "Gasoducto Extremadura"

Enagás S.A. has granted Gasoducto Extremadura a €1.9Mn loan.

Gasoducto Extremadura S.A. paid Enagás S.A. €4Mn in dividends in respect of 2008 results.

Enagás S.A. has also incurred a cost of €6.5Mn relating to transport rights and long-term contracts taken out by the two companies and received revenues of €3.8Mn from franchise royalties and pipeline maintenance services.

✓ Transactions with "Gasoducto Campo Maior–Leiria–Braga"

Enagás S.A. has granted Gasoducto Extremadura a €4.4Mn loan.

✓ Transactions with "Gasoducto Braga–Tuy"

Enagás S.A. has guaranteed a €11.4Mn loan by a Portuguese bank to Gasoducto Braga-Tuy S.A.

**5.1.2 Companies with significant influence over Enagás.**

✓ Transactions with Gas Natural SDG and subsidiaries

1) On 12 January 2009, Enagás S.A. paid Gas Natural SDG, S.A. an interim dividend of €3.1Mn.

2) In the half-yearly period, Enagás S.A. paid Gas Natural group companies €7.6Mn for self-supply.

3) Desarrollo del Cable S.A. leases Enagás part of the fibre optic cable required for its telecommunications services at market rates under a contract signed in 1999 and amended in 2005. The cost of this service in 9M09 was €14.4Mn.

4) Enagás S.A. has a total of 35 third-party access (TPA) agreements in force with Gas Natural Comercializadora S.A., Gas Natural S.U.R. and Gas Natural Servicios S.A., of which three are short-term and 32 are long-term. In 3Q09, 18 TPA agreements were signed, of which only five remained in force at 30 September 2009.

Between 1 January and 30 September 2009 the following services were provided: regasification of 39,031.61 GWh (billings for these services, including cistern loading, offloading tankers and LNG storage, totalled €42.5Mn); transportation of 96,137.11 GWh (billings for these services, including the transportation component of tolls, were €57.4Mn); storage of a daily average of 11,206.12 GWh (billings for these services were €44.8Mn). TPA contracts are standard forms approved by the Ministry for Industry, Trade and Tourism. The tolls billed by Enagás are also standardised by the Ministry.

✓ **Transactions with Oman Oil Holdings Spain S.L.U.**

On 2 July 2009, Enagás S.A. paid Oman Oil Holdings Spain S.L.U. a final dividend of €4.7Mn, as approved at its Shareholders' Meeting.

✓ **Transactions with Caja de Ahorros de Valencia, Castellón y Alicante (Bancaja)**

1) On 2 July 2009, Enagás S.A. paid Bancaja a final dividend, as approved at its Shareholders' Meeting, of €4.7Mn. Added to the €3.1Mn interim dividend paid on 12 January 2009, this brings the total dividend to €7.8Mn.

2) Enagás S.A. has an open credit line with Bancaja for €6Mn and a bank guarantee line for a further €6Mn.

3) Enagás S.A. has an interest rate collar contract worth €50Mn with Bancaja for the period running from October 2008 to January 2010.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with Bancaja are at market rates.

✓ **Transactions with Caja de Ahorros de Asturias (Cajastur)**

1) On 2 July 2009, Enagás S.A. paid Cantábrica de Inversiones de Cartera (Cajastur), a final dividend of €4.7Mn, as approved at its Shareholders' Meeting. Added to the €3.1Mn interim dividend paid on 12 January 2009, this brings the total dividend to €7.8Mn.

2) Enagás S.A. has a loan agreement and bank guarantee line with Cajastur for €6Mn and €12Mn respectively.

3) Cajastur also contributed €65Mn to the club deal loan arranged on 24 November 2004 and disbursed on 10 January 2005, which was repaid early on 10 July 2009.

4) Enagás S.A. has an interest rate collar contract worth €50Mn with Cajastur for the period running from October 2008 to January 2010.



5) It has also signed a €30Mn three-year loan contract with Cajastur.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with Cajastur are all arranged on an arm's length basis.

✓ **Transactions with Bilbao Bizkaia Kutxa (BBK)**

1) On 2 July 2009, Enagás S.A. paid Kartera 1 S.L. (BBK), a final dividend of €4.7Mn, as approved at its Shareholders' Meeting. Added to the €3.1Mn interim dividend paid on 12 January 2009, this brings the total dividend to €7.8Mn.

2) Enagás S.A. has established a €12Mn credit line with BBK and also has a bank guarantee line of €6Mn.

3) Enagás has also arranged a €50Mn loan with BBK maturing in one year.

4) Enagás S.A. has an interest rate collar contract worth €30Mn with BBK for the period running from October 2008 to January 2010.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with BBK are all arranged on an arm's length basis.

✓ **Transactions with the Spanish State Holding Company (SEPI)**

On 2 July 2009, Enagás S.A. paid SEPI a final dividend of €4.7Mn, as approved at its Shareholders' Meeting. Added to the €3.1Mn interim dividend paid on 12 January 2009, this brings the total dividend to €7.8Mn.

✓ **Transactions with Sagane Inversiones S.L.**

On 2 July 2009, Enagás S.A. paid Sagane Inversiones S.L. a final dividend of €4.7Mn, as approved at its Shareholders' Meeting. Added to the €3.1Mn interim dividend paid on 12 January 2009, this brings the total dividend to €7.8Mn.

✓ **Transactions with Caja Murcia**

Enagás S.A. has a €35Mn credit line and a €6Mn bank guarantee line with Caja Murcia.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with Caja Murcia are all arranged on an arm's length basis.

**5.2 Transactions with directors, executives and their immediate relatives (Article 4.1, paragraph b, of Ministerial Order EHA/3050/2004).**

Attendance fees paid to the members of the board of directors through 30 September 2009 totalled €0.8Mn.

Remuneration paid to the company's senior management totalled €2Mn

### **5.3 Other related-party transactions (Article 4.1, paragraph d, of Ministerial Order 3050/2004)**

✓ **Transactions with Caixa d'Estalvis i Pensions de Barcelona (La Caixa) and subsidiaries**

1) La Caixa contributed €89Mn to the club deal loan arranged on 24 November 2004 and disbursed on 10 January 2005, which was repaid early on 10 July 2009.

2) In addition, in 2009 Enagás also extended a €100Mn credit line.

3) Technical guarantees granted by La Caixa to Enagás at 30 September 2009 amounted to €30Mn, while financial guarantees amounted to €58.9Mn.

a)

4) Enagás has renting agreements with La Caixa group subsidiaries for €8.5Mn.

5) Enagás S.A. has an interest rate collar contract worth €100Mn with La Caixa for the period running from October 2008 to January 2010.

6) La Caixa has granted Enagás a €100Mn loan over three years.

7) Furthermore, La Caixa and Enagas have signed an agreement in which the bank will broker a loan for €175Mn corresponding to the B tranche of the €1.0Bn loan granted by BEI.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with the La Caixa are all arranged on an arm's length basis.

✓ **Transactions with Caixa Catalunya**

1) Enagás S.A. has a €6Mn credit policy with Caixa Catalunya and a bank guarantee line of €12Mn.

2) Caixa Catalunya contributed €15Mn to the club deal loan arranged on 24 November 2004 and disbursed on 10 January 2005, which was repaid early on 10 July 2009.

The terms governing interest, commissions, expenses and guarantees in all financial agreements with Caixa Catalunya are all arranged on an arm's length basis.

✓ **Transactions with Banco Sabadell**

7) Furthermore, Banco Sabadell and Enagas have signed an agreement in which the bank will broker a loan for €100Mn corresponding to the B tranche of the €1Bn loan granted by BEI.

✓ **Transactions with Eulen S.A**

Enagás paid the Eulen company €2.1Mn for building and installation maintenance services.

✓ **Transactions with Grupo Intermoney**

Enagás received €4.3Mn from the “Wind to Market S.A.” company from the sale of emission rights. This transaction was carried out at market rates

✓ **Transactions with Iberdrola S.A**

1) In 9M09, Enagás S.A. paid Iberdrola S.A. €5.3Mn for self-supply.

2) Enagás S.A. has a total of 15 third-party access (TPA) agreements in force with Iberdrola S.A., of which one is short-term and 14 long-term. In 3Q09, 10 TPA agreements were signed, of which only one remained in force at 30 September 2009.

Between 1 January and 30 September 2009 the following services were provided: regasification of 9,771.28 GWh (billings for these services, including cistern loading, offloading tankers and LNG storage, totalled €8.6Mn); transportation of 11,213.66 GWh (billings for these services, including the transportation component of tolls, were €16Mn); storage of a daily average of 2,392.47 GWh (billings for these services were €8.6Mn). TPA contracts are standard forms approved by the Ministry for Industry, Trade and Tourism. The tolls billed by Enagás are also standardised by the Ministry.

✓ **Transactions with Naturgas Comercializadora S.A.**

Enagás has total of 10 TPA contracts in force with Naturgas Comercializadora, of which 9 are long-term and 1 is short-term. In 3Q09, six TPA agreements were signed, of which only three remained in force at 30 September 2009.

Between 1 January and 30 September 2009 the following services were provided: regasification of 1,329.75 GWh (billings for these services, including cistern loading, offloading tankers and LNG storage, totalled €1.2Mn); transportation of 1,109.50 GWh (billings for these services, including the transportation component of tolls, were €459.35 thousand); storage of a daily average of 1,062.51 GWh (billings for these services were €4.9Mn). TPA contracts are standard forms approved by the Ministry for Industry, Trade and Tourism. The tolls billed by Enagás are also standardised by the Ministry.

✓ **Transactions with Hidrocarbónico**

Enagás incurred costs of €1.7Mn for electricity services provided by Hidrocarbónico.

Enagás, S.A. has total of three long-term TPA contracts in force with Hidrocarbónico Energía. In the third quarter, there were no new contracts. Some 1,657.82 GWh were transported. Billing for this service came to €617.9Mn.

## 6. ANNEXES

### 6.1 Consolidated IFRS income statement

3Q 2008	3Q 2009	Million euros (Unaudited Figures)	Jan-Sept 2008	Jan-Sept 2009
1.1	0.0	Gross profit (*)	6.5	0.0
210.1	228.6	Revenue from regulated activities	610.7	639.4
10.5	7.5	Other operating income	26.4	26.1
<b>221.7</b>	<b>236.1</b>	<b>Total Revenue</b>	<b>643.7</b>	<b>665.6</b>
-18.8	-15.3	Personnel Expenses	-53.9	-45.9
-32.7	-35.9	Other Operating Expenses	-102.6	-104.2
<b>170.3</b>	<b>185.0</b>	<b>Operating Cash Flow (EBITDA)</b>	<b>487.2</b>	<b>515.5</b>
-51.3	-55.8	Provision for Depreciation of Fixed Assets	-149.3	-158.5
<b>118.9</b>	<b>129.2</b>	<b>Operating Profit ( EBIT)</b>	<b>338.0</b>	<b>357.0</b>
-17.6	-17.9	Net financial result	-51.3	-46.5
<b>101.3</b>	<b>111.4</b>	<b>Profit before taxes</b>	<b>286.7</b>	<b>310.5</b>
-30.0	-33.4	Income tax expense	-85.5	-93.1
<b>71.3</b>	<b>78.0</b>	<b>Net Profit</b>	<b>201.2</b>	<b>217.4</b>

(\*) Sales of gas-supplies of gas

## 6.2 Consolidated cash flow statement

<b>Million euros</b> <b>(Unaudited Figures)</b>	<b>Jan-Sept</b> <b>2008</b>	<b>Jan-Sept</b> <b>2009</b>
<b>PROFIT BEFORE TAX</b>	<b>286.7</b>	<b>310.5</b>
<b>Adjustments to profit</b>	<b>196.1</b>	<b>200.6</b>
Depreciation of property, plant and equipment	149.3	158.5
Other adjustments to profit	46.8	42.2
<b>Movements in working capital</b>	<b>38.2</b>	<b>55.6</b>
(Increase) / decrease in inventories	-11.4	1.8
(Increase) / decrease in borrowings	108.5	172.6
Other non-current assets	-3.3	-3.5
(Increase) / decrease in trade and other payables	-55.5	-115.3
<b>Other cash flows from operating activities</b>	<b>-133.2</b>	<b>-134.9</b>
Interest paid	-80.3	-72.6
Interest received	-3.3	-3.5
Income tax receipts (payments)	-59.5	-63.6
Others receivables /(payments)	0.0	-5.8
<b>NET CASH FLOWS FROM OPERATING ACTIVITIES</b>	<b>387.8</b>	<b>431.8</b>
<b>Payments on investments</b>	<b>-516.3</b>	<b>-746.8</b>
Intangible assets, property, plant & equipment and investment property	-515.6	-746.8
Other financial assets	-0.7	0.0
<b>Proceeds from disposals</b>	<b>4.6</b>	<b>10.7</b>
Intangible assets, property, plant & equipment and investment property	4.6	4.3
Other financial assets	0.0	6.4
<b>Other cash flows from investing activities</b>	<b>0.4</b>	<b>0.0</b>
<b>NET CASH FLOWS USED IN INVESTING ACTIVITIES</b>	<b>-511.3</b>	<b>-736.1</b>
<b>Proceeds from/(payments on) equity instruments</b>	<b>0.0</b>	<b>0.0</b>
<b>Proceeds from/(payments on) financial liabilities</b>	<b>618.4</b>	<b>661.4</b>
Issue	760.8	1,760.7
Repayment and redemption	-142.4	-1099.3
<b>Dividends paid</b>	<b>-143.0</b>	<b>-155.3</b>
<b>NET CASH FLOWS FROM/(USED IN) FINANCING ACTIVITIES</b>	<b>475.5</b>	<b>506.1</b>
<b>TOTAL NET CASH FLOWS</b>	<b>351.9</b>	<b>201.8</b>
Cash and cash equivalents at 1 January	5.3	214.5
<b>CASH AND CASH EQUIVALENTS AT 30 JUNE</b>	<b>357.2</b>	<b>416.3</b>
Cash and banks	6.3	5.7
Cash equivalents	350.8	410.6

### 6.3 Consolidated IFRS balance sheet

Millions of euros (unaudited)	At 31 Dec 2008	At 30 Sept 2009
Intangible assets	37.6	40.5
Investment properties	0.0	0.0
Property, plant and equipment	3,975.0	4,578.1
Financial assets	19.7	13.5
Deferred tax assets	14.2	27.5
<b>Non-current assets</b>	<b>4,046.5</b>	<b>4,659.5</b>
Inventories	2.2	2.1
Trade and other receivables	444.2	298.0
Other financial assets	8.5	6.7
Other assets	1.9	2.4
Cash and cash equivalents	214.5	416.3
<b>Current assets</b>	<b>671.3</b>	<b>725.6</b>
<b>TOTAL ASSETS</b>	<b>4,717.8</b>	<b>5,385.0</b>
<i>Issued capital</i>	358.1	358.1
Legal reserve	71.6	71.6
Voluntary reserves	823.4	923.4
Reserves at consolidated companies	6.1	9.8
<i>Reserves</i>	901.2	1,004.8
Profit/(loss) brought forward	0.0	0.0
Profit for the year attributable to equity holders of the parent	258.9	217.4
Interim dividend	-62.1	0.0
<b>Capital and reserves</b>	<b>1,456.1</b>	<b>1,580.4</b>
Available-for-sale financial assets	-0.6	0.0
Hedges	-15.2	-19.3
<b>Valuation adjustments</b>	<b>-15.7</b>	<b>-19.3</b>
<b>Net Worth</b>	<b>1,440.4</b>	<b>1,561.1</b>
Grants	0.0	0.0
Provisions	31.5	26.1
Financial liabilities	2,156.4	2,867.7
Deferred tax liabilities	1.4	107.3
Other liabilities	69.8	76.8
<b>Non-current liabilities</b>	<b>2,259.0</b>	<b>3,077.9</b>
Liabilities associated with available-for-sale assets	0.0	0.0
Provisions	0.0	0.0
Financial liabilities	514.7	405.5
Trade and other payables	503.2	340.2
Other liabilities	0.5	0.3
<b>Current liabilities</b>	<b>1,018.4</b>	<b>746.0</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>4,717.8</b>	<b>5,385.0</b>

## 6.4 Volume and asset data

Demand for total transported gas in the system (GWh)	Jan-Sept 2008	Jan-Sept 2009
Conventional demand	191,376	173,576
Power generation	145,747	122,610
<b>Total Demand Transported</b>	<b>337,123</b>	<b>296,186</b>

### SYSTEM ENAGAS'S ASSETS

REGASIFICATION ASSETS	Unid.	m3 ó m3/h
LNG Tanks (number and capacity)	14	1,437,000
Nominal Regasification Capacity		4,650,000
Cistern Loading Bays	9	

TRANSPORT ASSETS	Unid.	Km
Km of pipelines in operation		8,883
Compression Stations	14	
Regulating and Measuring Stations	415	

UNDERGROUND STORAGE ASSETS	Unid.	Mm3/día
No. of Storage Facilities	1	
Injection Capacity		4.0
Extraction Capacity		6.9

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