Direction of Investor Relations

PRELIMINARY RESULTS

SECOND QUARTER OF 2005

2T 2004	2T 2005	2005 RESULTS (Millon euros)	Jan-Jun 2004	Jan-Jun 2005
		Unaudited Figures		
40.9	52.5	Net Income	80.2	100.7
71.1	91.5	Operating Profit	139.4	176.2
101.7	124.4	Operating Cash-Flow	199.7	244.7
		Euros per share		
0.17	0.22	Net Income	0.34	0.42
0.43	0.52	Operating Cash-Flow	0.84	1.02
238.7	238.7	Number of shares at the end of the period (million)	238.7	238.7

Note: Both quarters are formulated according to IFRS

HIGHLIGHTS

- ✓ Enagas earned a **Net Income at 30 June 2005 of 100.7 million euros, up 25.6% from the 80.2 million euros recorded for the same period in 2004.** The **Operating Profit (EBIT)** for the first six months of the year reached 176.2 million euros, **26.4% higher** than the 139.4 million euros earned during the first six months of the previous financial year.

- ✓ The **favorable evolution of profits** in the first six months of the year was largely due to the increase in revenues from investments put into operation in 2004 and the high volume of regasification registered during the period.

- ✓ Moreover, two **non-recurring items** were also entered into the accounts in this quarter: the **sale of a section of cable** to Gas Natural SDG and the **application of a subsidy** granted in 2002 and collected during the second quarter of this year. These two items generated **capital gains of 3.4 and 3.6 million euros, respectively**.

- ✓ **Accumulated investments for the first six months** of the year amounted to **160.9 million euros** and **assets put into operation** during the same period totaled **196.9 million euros**.

- ✓ The **demand for gas transported** until June 2005 was **190,271 GWh,** 19.7% higher than the figure registered for the same period in the previous year. Of the total demand in the half-year, **26.5%** was destined **for the production of electricity from natural gas**, as compared to 16.9% recorded at 30 June 2004.

- ✓ The Company's **net financial debt** at the end of the first six months of the year was **1,393.0 million euros**, which represents a **ratio of 44.8% of total assets**. The **average cost of the debt** at 30 June was **3.39%.**

- ✓ The General Shareholders' Meeting of Enagas held on 22 April approved the payment of a **gross supplementary dividend of 0.201175 euros per share.** The said dividend was paid out on 4 July in supplement to the dividend paid in the month of January 2005, also charged to the 2004 financial year. Thus, in line with its strategic policy, the Company distributed 50% of the Net Profit for the year.

1. RESULTS

1.1 Quarterly Results

Enagas obtained **a Net Income** for the quarter of **52.5 million euros, up 28.4%** from the 40.9 million euros earned in the first quarter of 2004.

The Operating Profit (EBIT), which was 71.1 million euros in the first quarter of 2004, totaled **91.5 million euros** for the same period in 2005, registering an **increase of 28.7%.**

Operating Cash Flow (EBITDA) in the second quarter of the year reached **124.4 million euros, up 22.3%** from the 101.7 million euros obtained at the same date in 2004

The second quarter of the year witnessed two non-recurring items: **3.4 million euros** were entered under other operating income **as the capital gains on the sale of a section of cable** to Gas Natural SDG (for further information see in section 5 of the present document). In addition, a **subsidy** granted in 2002 and collected during this quarter **was also entered into the accounts**. The effect of the aforementioned application to the accounts was to reduce amortizations for the period by **3.6 million euros**[1].

Net Profit per share in the second quarter of 2005 was 0.22 euros. The Operating Cash Flow per share during the same period amounted to 0.52 euros.

1.2 Accumulated Results.

Enagas earned a **Net Income** at 30 June 2005 of **100.7 million euros**, **up 25.6%** from the 80.2 million euros recorded for the same period in 2004.

The **Operating Profit (EBIT)** for the half-year was **176.2 million euros**, **26.4%** higher than the 139.4 million euros registered the previous year.

Operating Costs increased 5.8%, although they remained below the activity growth rate for the half-year, during which the demand for gas transported by Enagas increased 18.7% with respect to the same period for 2004.

Operating Cash Flow (EBITDA) rose to **244.7 million euros**, up **22.5%** from the 199.7 million euros accumulated at June 2004.

The **Net Profit per Share** for the period was 0.42 euros. **The Operating Cash Flow per share** was 1.02 euros.

[1] Under IFRS criteria, subsidies are no longer entered as income to be distributed, but rather are recorded in assets by reducing the value of the fixed assets they subsidise.

Likewise, amortizations are reduced by the same amount as the subsidy applied, which under the General Accounting Plan is entered as other income and now reduces the amount allocated for amortization.

1.3 Operating Highlights.

The demand for transported gas in the System during the first six months of 2005 totaled **190,271 GWh, 19,7% higher** than the figure recorded for the previous year. Of this figure, **Enagas transported 91.1%** (173,386 GWh), while the rest was transported by other companies. The demand for supply to the **liberalized market** at the end of the half-year accounted for **82.6% of the total**, compared to 80.2% recorded in 2004.

Of the total demand transported up to 30 June 2005, **26.5%** was used for generating electricity from natural gas, as compared to the 16.9% registered in the previous year. During the first six months of the year, 21 400-MW combined cycles generators were operating commercially, and four more were in the testing stage.

Conventional demand (the domestic commercial and industrial sector) rose 6.0% in the first half-year with respect to the same period for the previous year.

Q2 2004	Q2 2005	DEMAND FOR TRANSPORTED GAS (Markets)	Jan-Jun 2004	Jan-Jun 2005
		(GWh)		
6,394	10,076	Tariff Market	31,472	33,022
65,472	75,979	Liberalized Market	127,549	157,249
71,866	**86,055**	**Total demand transported**	**159,021**	**190,271**

Note: 1 bcm = approx. 11,630 GWh

The **quarterly demand** in the System reached **86,055 GWh, 19.7% higher** than that recorded for the second quarter of 2004.

2 INVESTMENTS

2.1 Assets put into operation

During the **second quarter** of 2005, **assets valued at 131.7 million euros were put into operation**.

From the beginning of the year, the accumulated **investments put into operation totaled 196.9 million euros**, thus increasing the Company's solid base of remunerative infrastructures.

Amongst the most significant projects put into operation throughout the first six months of the year were:

First Quarter:

- ✓ Compression Station at Villafranca de Córdoba (Phase II).
- ✓ Expansion of the Compression Station at de Almendralejo.
- ✓ Cartagena-Lorca Gas Pipeline (Phase II).
- ✓ Increased emission capacity to 900,000 m3/h at the Cartagena Plant.

Second quarter:

- ✓ Expansion of the Compression Station at Dos Hermanas.
- ✓ Castelnou-Fraga-Tamarite de Litera Gas Pipeline.
- ✓ Third tank with a storage capacity of 127,000 m^3 LNG at the Cartagena Plant.

2.2 Investments

Investments for the second quarter rose to 80.6 million euros, which represents **an aggregate total of 160.9 million euros at June 2005**, a figure that is fully in line with the annual objectives set by the Company.

In addition, during the six-month period the **Board of Directors** of Enagas approved **investment projects** for a further **281.2 million euros,** which largely correspond to the **transversal line** between the Córdoba-Madrid and the Alicante-Valencia gas pipelines, as well as the related compression stations. Enagas obtained direct authorization from the Government for the construction of the aforementioned infrastructures in the first quarter of the year.

3 FINANCIAL STRUCTURE

The Company's **net financial debt** at the end of the half-year amounted to **1,393.0 million euros**, compared to the 1,464.1 million euros recorded at the end of the first quarter of 2005 and the 1,309.2 million euros at 30 June 2004.

It is important to note that the decrease in net financial debt with respect to the figure recorded for the first quarter of the year is due to the collection of pending settlements during the second quarter amounting to 129.3 million euros that have generated treasury surpluses.

Shown as a financial liability not included within the net financial debt, the Company also registered a hedging derivative instrument valued at 39.1 million euros at 30 June.

The **net debt ratio** (calculated as net debt over total assets) as of 30 June 2005 was **44.8%**, as compared to 46.1% at the end of the previous quarter, and 48.2% at the end of the first six months of 2004.

The accumulated **Net Cash Flow** as of 30 June 2005, **203.4 million euros**, was allocated largely to financing investments and to the payment of the interim dividend paid out in January.

The **net average cost of the Company's debt** for the first quarter was **3.39%,** compared to 3.37% at the end of the previous quarter and 2.67% recorded at the end of June 2004.

The **instruments covering interest rate contingencies** also taken out for the 2005-2008 period set a maximum and minimum interest rate applicable to a total of 1,000 million euros. They entered into effect at the beginning of January 2005 and will mature in April 2008 at a **maximum fixed cost of 4.32%.**

The **financial result** for the first six months of the 2005 financial year, including the activation of financial expenses (2.6 million euros) shows a **negative figure of 21.5 million** euros, as compared to the 16.2 million euros recorded in the same period in 2004.

4 MAIN HIGHLIGHTS

4.1 Changes in weighting on the Ibex 35 Index

In accordance with stock market regulations, on 8 June the Ibex 35 Technical Assessment Committee resolved to increase Enagas' weighting on the Ibex 35 Index from 80% to 100% of its market capitalization. The aforementioned change took into account the increase in the Company's circulating capital, which at the end of May was 54.953%.

The increase in floating capital recorded during the first six months of the year was due to the reduction of Gas Natural SDG S.A's participation in Enagas share capital which, according to the latest report to the National Securities Market Commission (18 May 2005), amounted to 19.995%.

4.2 Supplementary dividend for the 2004 financial year.

On 4 July the Company paid out a supplementary dividend charged to results from the 2004 financial year of 0.201175 euros gross per share. This dividend is in addition to the interim dividend of 0.13 euros gross per share paid out in January 2005, likewise charged to the 2004 financial year.

5 MAIN TRANSACTIONS BETWEEN ENAGAS S.A. WITH ASSOCIATED PERSONS AND COMPANIES

5.1 Introduction

Since 2003, Enagas has published quarterly information regarding transactions with associated entities. Due to the entrance into effect of Order EHA/3050/2004, of 15 September, the format of the aforementioned information has now changed to adapt to the requirements of the new regulations.

Significant aspects taken into account regarding associated operations include:

a) Associated transactions of significant financial import exceeding the ordinary business of Enagas are approved by the Board of Directors after prior report from the Appointments and Remuneration Committee.

b) In keeping with Order EHA/3050/2004, reporting on those transactions encompassed within the normal business of the Company is not required, provided that such transactions are undertaken under normal market conditions and are not significant in scope. To this effect, and taking into account the highlights of the Company's accounting statements, transactions of less than three million euros are considered as not significant in scope in reference to the period for which the information is reported.

c) As the information refers to the half-year, at times the figures published may undergo certain variations due to subsequent accounting adjustments.

d) The half-year figures are not available for certain transactions, specifically when quantification of the same depends on the closing of the gas balance sheet. This means that amounts are sometimes provisional, while at other times the figures included correspond to the first five months of the year, in which case such circumstance is expressly noted.

e) Unless otherwise indicated in the text, the transactions refer to agreements signed prior to the period of reference. When these refer to new relationships arising from agreements or commitments undertaken during the first six months of 2005, this is expressly indicated.

f) In addition to the dividend payments pointed out in each section, Enagas has received dividends from its group companies as well as it has paid them to its shareholders. Those dividends are not detailed as they have not reached the quantity of 3 million euros in the period it is concerned.

5.2 Transactions between Enagas S.A. and companies from its group, with major shareholders and entities with significant influence on Enagas (section A of Point Four.1 of Order EHA 3050/2004).

5.2.1 Enagas S.A. Subsidiary Companies

✓ Transactions with “Gasoducto Al Andalus”

Enagás S.A. granted a 44.4-million euro loan to this company.

Gasoducto Al-Andalus S.A. paid Enagas S.A. dividends totaling 5.5 million euros for the 2004 financial year.

Enagas S.A. paid this company 7.9 million euros for transport, pursuant to the long-term agreement in place between the two companies.

✓ Transactions with “Gasoducto Extremadura”

Enagas S.A. granted this company an 8.3-million euro loan. Likewise, Enagas paid Gasoducto Extremadura 4.1 million euros for transport rights, for services rendered by “Gasoducto Extremadura”, pursuant to the long-term agreement in place between the two companies.

✓ Transactions with “Gasoducto Campo Maior–Leiria–Braga”

Enagás S.A. granted this company a 6.4-million euro loan.

✓ Transactions with “Gasoducto Braga–Tuy”

Enagás S.A. acts as guarantor for an 8.9-million euro loan granted by a Portuguese financial institution in favor of Gasoducto Braga-Tuy S.A. Likewise, it also granted this company a loan of 3.1 million euros.

5.2.2 Transactions with Companies that exercise significant influence on Enagas and with companies on which Enagas exercises significant influence.

✓ Transactions with Gas Natural SDG and companies within its group

1.- Enagas S.A. paid Gas Natural SDG, S.A. 8.1 million euros as an interim dividend charged to the 2004 financial year in January 2005. Pending payment is a supplementary dividend, approved by the General Shareholders' Meeting of Enagas, of 0.201175 euros gross per share.

2.- Enagás S.A. has entered into 18 third party network access agreements (ATR) with Gas Natural Comercializadora S.A., of which 14 are short-term and 4 are long-term. Of these, 13 were signed during the first six months of 2005. The ATR agreements are standardized models approved by the Ministry of Industry, Trade and Tourism, as are the tolls invoiced by Enagas. During the period from 1 January to 30 June 2005, the following services were rendered: A total of 37,789 GWh were regasified, accounting for 38% of the total regasification services rendered by Enagas and at 31 May 2005, 22.95 million euros had been invoiced for such services; 68,471 GWh were transported, representing 69% of the total of transport services, and at 31 May 2005, 14.55 million euros had been invoiced for the same; finally, 7,698 GWh were stored (a daily average of 5,822 GWh), accounting for 60% of the total storage services (and 56% in relation to the average stored), and at 31 May 2005, 7.23 million euros had been invoiced for such services.

3.- Enagas S.A. has long-term gas sale purchase agreements in place with various companies in the Gas Natural Group for supply to the tariff market. During the first six months of 2005, Enagas S.A. acquired 35,501 GWh of natural gas, for 415.04 million euros. The purchase price corresponds to the cost of the raw material that serves as the basis of the price for assignment to distributors. During this same period, Enagas, S.A. transferred 30,648 GWh to the Gas Natural Group distributors, for 350.60 million euros. The conditions and price at which such assignments were carried out are regulated by the Government.

4.- In the first six months of 2005, Enagas S.A. and Desarrollo del Cable S.A., a company from the Gas Natural Group, reached a sale purchase agreement for fiber optic cable, by virtue of which Enagas S.A. recovers the fiber optic cable transferred to Desarrollo del Cable S.A. in October 2002(64 optic fibers along 215 km of pipelines), returning the amounts paid out (3.582 million euros), and receiving the amount paid since then for lease of the same (1.1 million euros). At the same time, Enagas transfers to Desarrollo del Cable S.A. part of the excess fiber optic cable (8 optic fibers in new sections of 636 km), under market conditions at the price of 4.943 million euros. The capital gains generated for Enagas in this sale transaction amounted to 3.384 million euros.

5.- Desarrollo del Cable S.A. leased Enagas, S.A. the part of the fiber optic cable necessary for the latter's telecommunications services by virtue of a long-term agreement signed in 1999 and amended in 2005, under market conditions. The cost to Enagas for the aforementioned service amounted to 8.55 million euros in the first six months of 2005.

6.- Enagas S.A. provides Desarrollo del Cable S.A. with maintenance services under market conditions and prices, pursuant to an agreement signed in the first six months of 2005. The amount paid for such services during this period was 656,463 euros.

7.- During the first six months of the year, Enagas and Gas Natural Comercializadora entered into various agreements for electric energy supply to Enagas facilities at market prices and conditions. The half-yearly amount invoiced was 4.13 million euros.

- ✓ Transactions with BP España, S.A.

Enagás S.A. has 29 third party network access (ATR) agreements in place with BP Gas España S.A., all of which are short-term and 24 of which were signed in 2005. The ATR agreements are standardized models approved by the Ministry of Industry, Trade and Tourism, as are the tolls invoiced by Enagas.

During the period between 1 January and 30 June 2005, the following services were rendered: a total of 11,072 GWh were regasified, accounting for 11% of the total services rendered by Enagas, and at 31 May 2005 6.1 million euros had been invoiced for such services; 10,578 GWh were transported, representing 8% of the total ATR, and at 31 May 2005 1.8 million euros had been invoiced for such transport; finally, 948 GWh were stored (a daily average of 990), which correspond to 7.4% of the total ATR storage services (and 10% in relation to the total stored), and at 31 May 2005, 1 million euros had been invoiced for such services.

✓ Transactions with the Caja de Ahorros del Mediterráneo (CAM)

1.- Enagás S.A. renewed the 6-million euro credit line it has with CAM during the first half-year, as well as entering into a line of guarantees in the amount of 12 million euros.

2.- Enagás S.A. has a hedging agreement (COLLAR) on interest rates with CAM in the amount of 15 million euros for the period from January 2005 to April 2008.

The conditions regarding interest rates, commissions, charges and guarantees established in all the financial agreements signed with the CAM are typical market conditions.

✓ Transactions with Caja de Ahorros de Valencia, Castellón y Alicante (Bancaja)

1.- During the first six months of 2005, Enagas S.A. opened a 6-million euro credit line with BANCAJA and contracted a line of guarantees in the same amount.

2.- Enagas S.A. has a hedging agreement (COLLAR) on interest rates with BANCAJA in the amount of 15 million euros for the period from January 2005 to April 2008.

The conditions regarding interest rates, commissions, charges and guarantees established in all the financial agreements signed with the BANCAJA are typical market conditions.

✓ Transactions with Caja de Ahorros de Asturias (Cajastur)

In the first six months of the year, Enagas S.A. entered into a 6-million euro loan with CAJASTUR. In addition, CAJASTUR has a 30-million euro participation in the "club deal" loan signed on 24 November 2005 and paid out on 10 January 2005.

The conditions regarding interest rates, commissions, charges and guarantees established in all the financial agreements signed with the CAJASTUR are typical market conditions.

5.2.3 Transactions with Directors, Management and their kin (section B of Point Four.1 of Order EHA 3050/2004).

Payments for attendance at meetings to members of the Board of Directors totaled 481,000 euros in the first half-year. Remunerations paid to Senior Company Management (Chairman and members of the Executive Committee) totaled 1,460,000 euros in this period.

5.2.4 Transactions with other associated parties (section D of point Four.1 of Order EHA 3050/2004)

✓ Transactions with La Caixa d´Estalvis i Pensions de Barcelona (La Caixa) and other entities in its group

La Caixa has a 109-million euro participation in the "club deal" loan signed on 24 November 2004, and paid out on 10 January 2005, and renewed a 100-million euro credit line with Enagas during the first six months of the year.

At 30 June 2005, the bank guarantees granted to Enagas by La Caixa amounted to 27.2 million euros. Furthermore, Enagas has entered into renting agreements with companies in the La Caixa group in the amount of 4.3 million euros of principal.

Enagás S.A. and La Caixa have four "forward rate agreements" (FRA) in place, for a total of 300 million euros for the period from 7 January 2004 to 10 January 2005.

The conditions regarding interest rates, commissions, charges and guarantees established in all the financial agreements signed with the LA CAIXA are typical market conditions.

✓ Transactions with Repsol YPF and companies within its group

By virtue of a long-term agreement signed in 1993, Enagas S.A. has leased the Gaviota underground storage facilities from Repsol Investigaciones Petrolíferas S.A.; Enagas S.A. paid a total of 13.44 million euros to this effect during the first six months of 2005.

Madrid, 20 July 2005
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INCOME STATEMENT IFRS

(Millon euros)
Unaudited Figures

2T 2004	2T 2005		Jan-Jun 2004	Jan-Jun 2005
-0.5	1.9	Gross Profit	-1.5	4.5
136.1	157.6	Income from regulated activities	273.6	316.2
10.7	14.6	Other Operating Revenues	21.9	23.8
146.3	**174.1**	**Total Revenues**	**294.0**	**344.5**
-15.0	-16.9	Personnel Expenses	-29.4	-31.9
-29.6	-32.8	Other Operating Expenses	-64.9	-67.9
101.7	**124.4**	**Operating Cash Flow (EBITDA)**	**199.7**	**244.7**
-30.6	-32.9	Provision for Depreciation of Fixed Assets	-60.3	-68.5
71.1	**91.5**	**Operating Profit (EBIT)**	**139.4**	**176.2**
-8.3	**-10.8**	Financial Results	**-16.2**	**-21.5**
62.8	**80.7**	**Results Before Taxes**	**123.2**	**154.7**
-21.9	-28.2	Corporate Income Tax	-43.0	-54.0
40.9	**52.5**	**Net Income**	**80.2**	**100.7**

(*)Sales of gas-supplies of gas

CONSOLIDATED STATEMENTS OF CASH FLOWS

Millon euros
(Unaudited Figures)

	Jan-Jun 2004	Jan-Jun 2005
PRE-TAX CONSOLIDATED INCOME	**123.2**	**154.7**
Adjustments to reconcile net income to net cash	**55.3**	**64.4**
Fixed assets depreciation	60.3	68.6
Changes in provisions	0.0	1.5
(Profit) / Loss on disposal of fixed assets	0.0	-3.4
Variation in deferred income	-3.9	-3.0
Prepayments and other deferred income	-1.1	0.2
Other adjustments (reserves)	0.0	0.6
Changes in working capital	**11.1**	**-14.5**
Inventories	0.0	0.0
Debtors	119.1	182.8
Trade creditors and accounts payable	-108.5	-197.3
Other creditors	0.5	0.0
Taxes paid	**-3.1**	**-1.2**
CASH FLOW FROM OPERATING ACTIVITIES	**186.6**	**203.4**
Investments	**-202.6**	**-149.1**
Fixed assets disposals	**0.0**	**4.9**
Changes in financial fixed assets	**1.7**	**-0.1**
CASH FLOW FROM INVESTING ACTIVITIES	**-200.9**	**-144.3**
Net Changes in borrowings	**43.9**	**74.3**
Dividends paid	**-28.6**	**-31.0**
Changes in other debts	**-2.0**	**-0.7**
CASH FLOW FROM FINANCING ACTIVITIES	**13.2**	**42.6**
Net Cash inflow / (outflow)	**-1.1**	**101.7**
Cash and cash equivalents, begining of period	4.6	2.0
Cash and cash equivalents, end of period	3.5	103.7
NET CASH INFLOW / (OUTFLOW)	**-1.1**	**101.7**

BALANCE SHEET IFRS

(Millon euros)

(Unaudited Figures)

	June 2004	June 2005
Intangible Fixed Assets....................................	29.6	29.4
Property Assets..	0.7	0.7
Tangible Fixed Assets......................................	2,348.5	2,623.1
Long-term Financial Investment.........................	28.2	30.1
Other non-current assets.................................	0.6	0.7
Deferred tax assets..	8.2	24.0
Total non-current assets	**2,415.8**	**2,708.0**
Inventories...	2.4	2.4
Trade debtors and other short-term debts.........	247.4	269.1
Short-term Financial Investment.........................	4.2	4.4
Tax receivables...	37.5	20.2
Other current assets.......................................	5.0	2.8
Cash and other equivalents resources.............	3.5	103.7
Total current assets	**300.0**	**402.6**
TOTAL ASSETS	**2,715.8**	**3,110.6**
Share capital..	358.1	358.1
Reserves..	526.7	585.6
Consolidated profits...	80.2	100.7
Total Equity	**965.0**	**1,044.4**
Bank loans...	1,206.9	1,450.1
Other long-term loans......................................	28.8	46.9
Deferred tax liabilities.......................................	2.2	2.3
Provisions..	7.3	14.7
Other non-current liabilities..............................	56.8	47.2
Non-current liabilities	**1,302.0**	**1,561.2**
Bank loans and overdrafts...............................	72.7	14.0
Other short-term loans.....................................	11.5	24.8
Trade creditors and other short-term credits......	251.4	324.0
Tax payable..	69.0	91.2
Other current liabilities.....................................	44.2	51.0
Current liabilities	**448.8**	**505.0**
TOTAL LIABILITIES	**2,715.8**	**3,110.6**

Direction of Investor Relations

MAIN OPERATING HIGHLIGHTS 30 JUNE 2005

RELATED TO DEMAND FOR TOTAL TRANSPORTED GAS IN THE SYSTEM

DEMAND FOR TRANSPORTED GAS	Jan-Jun 2004	Jan-Jun 2005
(GWh)		
Tariff Market	31,472	33,022
Liberalised Market	127,549	157,249
Total Demand Transported	**159,021**	**190,271**

RELATED TO ASSETS

REGASIFICATION ASSETS	Units	m^3 ó m^3/h
LNG Tanks (number and capacity)	10	837,000
Nominal Regasification Capacity		3,000,000
Cistern Loading Bays	9	

TRANSPORT ASSETS	Units	Km
Km of pipelines in operation		7,360
Compression Stations	12	
Regulating and Measuring Stations (RMS) and Measuring Stations (MS)	309	

UNDERGROUND STORAGE ASSETS	Units	Mm^3/day
No. Of Storage Facilities	2	
Injection Capacity		8.5
Extraction Capacity		12.6